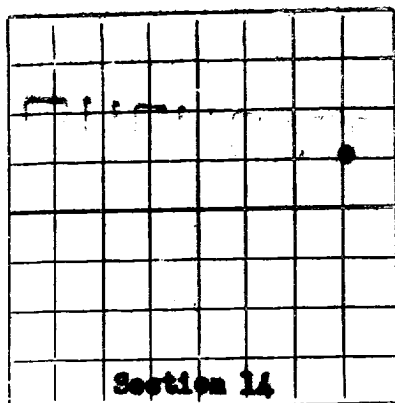


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Phillips Petroleum Company
(Company or Operator)Lavick
(Lease)

Well No. 3, in SE $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 14, T. 13-S, R. 31-E, NMPM.
Caprock Queen Pool, Chaves County.

Well is 1980 feet from North line and 660 feet from East line
of Section 14. If State Land the Oil and Gas Lease No. is B-8822

Drilling Commenced 12-12- 19 55 Drilling was Completed 12-24- 19 55

Name of Drilling Contractor Jennings Drilling Company

Address Box 1058, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 4414 The information given is to be kept confidential until
Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 3033 to 3063 TDIF No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	244	New	311	HOMCO	- - -	-	Surface string
5-1/2"	144	New	3048	Rector	-	-	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	110	300	Halliburton	NR	Cut circ.
7-7/8"	5-1/2"	3048	100	Halliburton	NR	Plug to 3016'.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

12-28-55 Fraced Queen formation, open hole 3048-3063', w/5000 gal oil w/1/2# sand/gal.

Result of Production Stimulation 12-29-55 Snabbed 10 hrs, recovered 65 BLO.

Depth Cleaned Out

COORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3063 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 1-17-1956

OIL WELL: The production during the first 24 hours was 38 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 2/10% was sediment. A.P.I. Gravity 36.4

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.		T. Devonian.	
T. Rustler	1460	T. Silurian.	
B. Salt.		T. Montoya.	
T. Yates.	2275	T. Simpson.	
T. 7 Rivers.		T. McKee.	
T. Queen.	3033	T. Ellenburger.	
T. Grayburg.		T. Gr. Wash.	
T. San Andres.		T. Granite.	
T. Glorieta.		T.	
T. Drinkard.		T.	
T. Tubbs.		T.	
T. Abo.		T.	
T. Penn.		T.	
T. Miss.		T.	
T. Ojo Alamo.			
T. Kirtland-Fruitland.			
T. Farmington.			
T. Pictured Cliffs.			
T. Menefee.			
T. Point Lookout.			
T. Mancos.			
T. Dakota.			
T. Morrison.			
T. Penn.			
T.			
T.			
T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	115	115	Shells				
115	430	315	Redbeds				
430	1300	870	Redbeds & shells				
1300	2016	716	Redbeds & shale				
2016	2224	208	Redbeds & anhy				
2224	3021	797	Anhy & gyp				
3021	3063	42	Lime & sand. TD.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 27, 1956 (Date)

Company or Operator Phillips Petroleum Company Address Box 2105, Hobbs, New Mexico
Name Position or Title District Chief Clerk