## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

4477 14 77 1 1 1 2

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Company or Operator   Company or Operator	Saleti	e well cor		ah			Resler-Stat	e A
Caprock Pool, Chaves Counts Co		· · · · · · · · · · · · · · · · · · ·	(Company or Opers	itor)			(Lease)	
Caprock Pool, Chaves Counts	ell No	1	, in SE		4, of Sec	<u>4</u> , T	.3 S	31 E , NMPN
If State Land the Oil and Gas Lease No. is.   B - 10\( \) 18   18   19.55   Drilling Commenced.   2/7   19.55   Drilling was Completed.   3/9   19.55		C	aprock		Pool,	•••••	Chaves	Count
1	-11 is 6	<b>6</b> 0	feet from	Sourth	line and	660	feet from	East li
10   10   10   10   10   10   10   10	Section	14		ate Land the Oil an	d Gas Lease No.	B - 10	,18	***************************************
Darrell W. Smith  603 Petroleum Life Bldg., Midland, Texas  dress.		٠ ه		2/7	19 55 Drilling	z was Completed.		3/9 <sub>19</sub> 55
dress. OUT Petroleum Life Higg., alchang, letter severation above sea level at Top of Tubing Head lili 2	ining Conn	ii Contra	****	Darrell W.	Smith			
Note to	me of Dri	ing Contrac		603 Petrol	eum Life Bl			
OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  No. 4, from	ldress		. T ( T. 1.)					
OIL SANDS OR ZONES  3054 3068 No. 4, from to to No. 5, from to No. 5, from to No. 6, from to None to						I'lle iin	ormation given is to	be kept confidential un
A SIZE OF SIZE OF WHERE SOF WHERE SOF CEMENT USED OF CEMENT WATER SECOND  MO. 4, from to				,				
2, from to No. 5, from to No. 6, from No. 6 (set to No. 2, from to feet to to feet to to feet to feet to to feet to feet to feet to feet to feet to to feet t		205	4					
IMPORTANT WATER SANDS  clude data on rate of water inflow and elevation to which water rose in hole.  None  10 feet  10 feet  2, from  10 feet  3, from  10 feet  CASING RECORD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MUDD USED  CASING RECORD  CASING RECORD								
IMPORTANT WATER SANDS  clude data on rate of water inflow and elevation to which water rose in hole.  1, from None								
clude data on rate of water inflow and elevation to which water rose in hole.  None  to	. 3, from		to	)	No. 6	, from	to	
clude data on rate of water inflow and elevation to which water rose in hole.  None  to				tmpn:	etant water	SANDS		
None	clude data	on rate of w	rater inflow and					
1							feet	
CASING RECORD  CASING RECORD  SIZE WEIGHT PER POOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  8-5/8 24 New 287 Baker Surface 5-1/2 14 New 3050 Baker Oil Strin  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED MUD AMOUNT OF MUD USED  11 8-5/8 287 125 Pump 1344/m.]								
CASING RECORD    SIZE   WEIGHT   NEW OR USED   AMOUNT   SHOE   PULLED FROM   PERFORATIONS   PURPOSE								
SIZE OF SIZE OF CASING SET OF CEMENT OF CASING RECORD  CASING RECORD  KIND OF CUT AND PERFORATIONS PURPOSE  KIND OF PULLED FROM PERFORATIONS PURPOSE  SUFface  SUFface  Oil String  MUDDING AND CEMENTING RECORD  SIZE OF CASING SET OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED  11 8-5/8 287 125 Pump	J. J. 110111			to.			feet.	,
SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  8-5/8 24 New 287 Baker Surface  5-1/2 14 New 3050 Baker Oil String  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED GRAVITY AMOUNT OF MUD USED  11 8-5/8 287 125 Pump	o. 4, from							
SIZE PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  8-5/8 24 New 287 Baker Surface 5-1/2 14 New 3050 Baker Oil String  MUDDING AND CEMENTING RECORD  SIZE OF CASING WHERE OF CEMENT USED GRAVITY AMOUNT OF MUD USED  11 8-5/8 287 125 Pump					CASING RECO	RD	222	
MUDDING AND CEMENTING RECORD  SIZE OF CASING SET OF CEMENT USED GRAVITY MUD USED  11 8-5/8 287 125 Pump	SIZE			OR AMOUNT			PERFORATIONS	PURPOSE
MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS METHOD WUD GRAVITY MUD USED  11 8-5/8 287 125 Pump	8-5/8	24	New	287	Baker			Surface
SIZE OF CASING SET NO. SACKS METHOD MUD AMOUNT OF MUD USED  11 8-5/8 287 125 Pump	5-1/2	14	New	3050	Baker			Oil Strin
SIZE OF CASING SET NO. SACKS METHOD MUD AMOUNT OF MUD USED  11 8-5/8 287 125 Pump								
SIZE OF CASING SET NO. SACKS METHOD MUD AMOUNT OF MUD USED  11 8-5/8 287 125 Pump		<u></u>						
HOLE CASING SET OF CEMENT USED GRAVITY MUD USED  11 8-5/8 287 125 Pump				MUDDING	AND CEMENT	ING RECORD		
11 8-5/8 287 125 Pump		SIZE OF		NO. SACKS OF CEMENT	METHOD USED		MUD BRAVITY	AMOUNT OF MUD USED
					Pump			
				125		1	1#/gal	
				RECORD OF	PRODUCTION	AND STIMULA	TION	
RECORD OF PRODUCTION AND STIMULATION			(Record t	he Process used, N	o. of Qts. or Ga	ls. used, interval	treated or shot.)	
RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)							•••••	•••••
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)								
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)								
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	esult of Pro	oduction Stir	nulation					

## THE OF DESIGNATION AND SPECIAL TEFT.

If drill-stem or other special tests or deviation surveys were inside, submit report on separate sheet and attach hereto

## TOOM USED

		sed from		2072				feet to	
Cable too	ls were us	ed from	3054 feet to	3072	feet, ar	ıd from	••••••	feet to	feet.
				PRODU	CTION				
Put to Pr	oducing		3/15	<sub>19</sub> <b>55</b>					
OIL WE	LL: The	production	n during the first 24 hou	rs was. 72	) •	bar	rels of liqu	uid of which	100 % was
						.70 water	; and	90 W	as sediment. A.P.1.
	Gra	vity	6	·					
GAS WE	LL: The	productio:	n during the first 24 hou	rs was	1	A.C.F. pl	us		barrels of
	liqu	iid Hydroca	arbon. Shut in Pressure						
Length o	f Time Sl	nut in							
PLE	ASE INT	ICATE B	ELOW FORMATION	TOPS (IN CON	FORMAN	THE TOTAL	I GEOGR	APHICAL SECTIO	N OT STATE).
			Southeastern New M		I GAUMINIA	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	I disoun	Northwestern N	•
T. Anhy			т.	Devonian	**********		Т.	Ojo Alamo	
T. Salt			т.	Silurian	· · · · · · · · · · · · · · · · · · ·			Kirtland-Fruitland	
			T.	Montoya	•••••	***********		Farmington	
			т.	Simpson				Pictured Cliffs	
			T.	McKee		•		Menefee	
-			T.	EllenburgerGr. Wash				Point Lookout Mancos	
•	-		T.	Granite				Dakota	
T. Glori	eta		т.	***************************************				Morrison	•••••
T. Drinl	ard	••••••	т.	•	***************************************	•••••	т.	Penn	
			T.	***************************************				••••••	
			T.						
			т.						
				FORMATIO	N RECO	RD			
		Thickness	-				Thickness	<u> </u>	
From	То	in Feet	Formatio	n	From	То	in Feet	Form	ation
0	242	242	Rock & Red Bed						
242 630	630	388 860	Red Bed	٦					
1490	1490 1628	138	Red Bed & Shall Red Bed, Shell						
1628	1938	310	Lime & Shells						
1938 2303	2303 2572	365 269	Red Bed & anhy						
2572	2937	365	Red Bed, Anhy & Shale, Lime & A						~
2937	2983	46	Red Bed & Anhy						
<b>2</b> 983	3065	82	Lime & Sand						
								_	_
						}			
	}			· · · · · · · · · · · · · · · · · · ·	<u> </u>		<u> </u>		
			ATTACH SEPARA	TE SHEET IF	ADDITIO	VAL SPA	CE IS N	EEDED	
I he	reby swea	r or affirm	that the information given	ven herewith is a	complete a	and correc	t record of	the well and all wo	rk done on it so far
			ailable records.		Ca.	, ,	11	, ' /	
					Ca	wed		MIL 4/12/	(Date)
Company	or Opera	torSal	sich,McGrath &	Smith	Address	327	Petrole	um Life Build	ling, Midland,
Name				***************************************	Position o	or Title	Agent	;	