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AREA 640 ACRES LOCATE WELL CORRECTLY									

# NEW MEXICO OIL CONSERVATION COMMISSION

WELL RECORD 

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Salsich, McGrath	A Smith		Resle	r - State "B"	
(0	company or Operator			••••••	
Well No1	., in	14, of Sec. 14	, T <b>13-</b>	<b>R</b>	<b>В</b> , NMPM.
Caprock		Pool,	Chaves		County.
Well is <b>1980</b>	feet from South	line and	1980	feet from	ist line
of Section 14	If State Land the (	Dil and Gas Lease No. is.	B - 8318		·
Drilling Commenced	3/18	, 19. <b>55</b> Drilling v	vas Completed	3/31	, 1 <b>55</b>
Name of Drilling Contracto	or Darrell W. S	l <b>mith</b>			
Address 603 Petro	leum Life Building	, Midland, Texa	3		
Elevation above sea level at	Top of Tubing Head	4419		tion given is to be l	cept confidential until

. . . .

#### OIL SANDS OR ZONES

No.	1,	from. 3046	.to	No. 4, fromto
No.	2,	from	.to	No. 5, fromto
No.	3,	from	.to	No. 6, fromto

#### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.									
No. 1, from	to	feet.							
No. 2, from	to	feet.							
No. 3, from	to	feet.							
No. 4, from	to	feet.							

# CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	Used	302	Baker		د	Surface
5-1/2	14	New	3042	•			Oil String

#### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METROD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	302	135	Pump		Cemented surface
8	5-1/2	3042	125	*	10#/gal	Filled to surface

# RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.

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Depth Cleaned Out.....

# TOBD OF DRILL-SLOW AND SPECIAL TEP-

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOC	IS USED		
Rotary tools w	ere used from. None	feet to	feet, and from	feet to	feet
	re used from				
		PROI	BUCTION		
Put to Produc	ing		5		
OIL WELL:	The production during the first	24 hours was	66 barrels o	f liquid of which	
	was oil;	was emulsion;	% water; and	% was sed	iment. A.P.I.
	Gravity				
GAS WELL:	The production during the first	24 hours was	M.C.F. plus		barrels of
	liquid Hydrocarbon. Shut in Pr	essurelł	bs.		
Length of Tir	ne Shut in		••••		
PLEASE	INDICATE BELOW FORMA	TION TOPS (IN CO	NFORMANCE WITH GE	OGRAPHICAL SECTION OF	STATE)
	Southeastern			Northwestern New M	
T. Anhy	<u></u>	T. Devonian.		T. Oio Alamo	

	7060	- •		* •	
Т.	Salt	T.	Silurian	Т.	Kirtland-Fruitland
В.	Salt	Τ.	Montova	Т	Farmington
Т.	Yates	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Τ.	McKee	Т.	Menefee
т.	Queen	$\mathbf{T}_{*}$	Ellenburger	Т.	Point Lookout
т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
т.	San Andres	Т.	Granite	Т.	Dakota
т.	Glorieta	Т.		Т.	Morrison
т.	Drinkard	Т.		Т.	Penn
Т.	Tubbs	Т.		Т.	
Т.	Abo	Т.		Т.	
т.	Penn	Т.		Т.	
	Miss				

### FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 278 320 940 1321 2470 2720 2810 2973 3010 3044	278 320 940 1321 2470 2720 2810 2973 3010 3044 3058	278 42 620 381 1149 250 90 163 37 34 18	Surface Rock & Red Bed Red Bed " # & Shells " # & Shale " # & Shells " # & Shale " # Shells & Shale Anhy. & Shells " & Gyp " Red Rock & Gyp Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. April 19, 1955

Company or Operator	Salsich,	McGr	ath	&	Smit	h
Name			· .		~ /	

327 Petroleum Life Building. Midland. Ter

Address	27	Petro]	Leun	Life	Buildin	g,Midl	and, Tex

Position or Title.