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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State 3-309 Gas Lease No.
6. Farm or Lease Name
7. Well No. 14
8. Field and Pool, or Wildcat
9. Elevation (Show whether DF, RT, CB, etc.)
10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

MAR 24 1970

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ **Water Injection Well**

2. Name of Operator **Great Western Drilling Company**

3. Address of Operator **P. O. Box 1659 Midland, Texas**

4. Location of Well **N 1982.8 West 660**

UNIT LETTER **South** FEET FROM THE **14** LINE AND **13-S** FEET FROM **31-E**

THE **14** LINE, SECTION **13-S** TOWNSHIP **31-E** RANGE **13-S** NMPM.

15. Elevation (Show whether DF, RT, CB, etc.) **4417' 1710g. Head**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-1/2" casing is set at 3079' with perforations from 3030' to 3044'. We propose to set a 25 sack cement plug at 3030'. Approximately 1200' of 5-1/2" casing will be pulled and a 25 sack plug will be set at the casing stub. A 25 sack plug will be placed at the bottom of the 8-5/8" surface casing at 180' and a 10 sack plug will be placed at the surface. Mud-laden fluid will be placed between the plugs.

Tract 28 Formerly the Wolverine Oil Co. Manry State No. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.I. Comstock TITLE Chief Engineer DATE MAR 23 1970

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: