

NEW MEXICO OIL CONSERVATION COMMISSION Sents Fc, New MaleOBBS OFFICE OCC

1955 SEP 23 AM 9:53

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

LOCATE	WELL CORR		.		14 wa 6 g x x a a a a 6 d d d 6 d 3 d a x a cul b d a b b	****************	-State	************
				¼, of Sec			_p 310	NMPM.
l No		, in	4 05	Pool,	A ****	Chaves	,	County
	omprom		West.	line and	660	feet from	" Souti	line
1 is	704.0 14	feet from		d Gas Lease No.	<u>.</u> B-	-399		
ection		If State	e Land the Oil an	19	- was Completed		eptember 1	3 ₁₉ 5 5
			helro Dril	ling Compan	Was Completed			, 20
ne of Drilli	ng Contracto			ovington, N				
iress				<u>1117</u>	The in	formation given	is to be kept co	nfidential unti
		Top of Tubing I				9		
				L SANDS OR Z				
1, from	3030	to		No. 4	, from			********
2, from		to		No. 5	, from		to	******************
3, from	•••••••••	to	***************************************	No. 6	, from	***************************************		*****************
			IMPO	rtant water	SANDS			
lude data o	n rate of wa	ter inflow and el	levation to which	water rose in hol	e.	Q.,	fore U.O	
				135			face H ₂ O	***************************************
. 2, from		*	to	-422-018630		feet		
. 3, from			to	-		feet		
SIZE	WEIGH PER FO		AMOUNT	CASING BECO	CUT AND PULLED FROM	PERFORAT		URPOSE
8 5/8	32#	Usec				8080 30I		nt Surface
53	14#			Hallibur	ton 3030-30		Prodi	TOCTOR OF
			WITTOWN	AND CEMEN	TING RECORD	•		
SIZE OF	SIZE OF	WHERE	NO. SACES	METHOD		MUD GRAVITY	AMOU	NT OF
SIZE OF HOLE	CASING	SET	OF CEMENT	Vaed Hall ibured	n (Cir	culated to		USED
7 7/8	52"	180 3079	100	Halliburto				
1 1/0								
		<u> </u>		1			i	
				PRODUCTION				
		(Record th	e Process used, I	No. of Qts. or G	als. used, interva	al treated or she	ot.)	
		-4			***************************************			*************************
			p				***************************************	•
								••••••
•••••								••••••
			336	BOPD Natura	1			
esult of Pro	duction Stim	ulation	٠٠	TOI D #1.001.	,,			••••••

SECORD OF DRILL-STEM AND SPECIAL 'A STS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

											feet to	
Cable too	ols were	used	d from		feet t	o	••••••	feet, a	nd from		feet to	feet.
							PRODU	CTION				
Put to P	mducin	~		September	16		10 55					
		_	7									100
OIL WE	LL:	The	production	during the firs	t 24 ho	urs was	3.		ba	rrels of lic	uid of which	100 % was
	•	was o	oil;	- 9	was e	mulsion;	;		% wate	r; and	- % wa	as sediment. A.P.I.
	(Grav	ity	36 Approx								
CAC WE		,									•	
GAS WE	ilit:	i ne	production	during the firs	t 24 hoi	urs was			M.C.F. p	lus		barrels of
	1	iquio	d Hydroca	rbon. Shut in P	ressurc		lbs.					
Length o	of Time	Shu	t in			••••••						
PLE	ASE D	NDI	CATE BE	LOW FORMA	TION	TOPS	(IN CON	TO BOM A N	CTC WITT	H CECCI	APHICAL SECTION	N. OTA SIMARIYA
		.,	0.11.13 151	Southeastern			(EN COM	FORMAN	OE WIL	n GEOGI	Northwestern No	•
T. Anhy	Y						ian	•••••		Т.	Ojo Alamo	
											Kirtland-Fruitland	
B. Salt					T.						Farmington	
T. Yates	s	•••••		•••••	Т.	Simpso	n			Т.	Pictured Cliffs	
T. 7 Riv	vers	20	20 201	······································	T.	McKee	D			Т.	Menefee	
				4		Ellenb	urger		••••••	т.	Point Lookout	
	_	i .						••			Mancos	
											Dakota	
				••••••							Morrison	
								•••••			Penn	

						FOR	MATIO	N RECO	RD			
		т	hickness							Thickness	<u> </u>	
From	То	_ _	in Feet		ormatio	on 		From	То	in Feet	Forma	ition
0	1	15	115	Surface								
115 135		35 50	20 85	H ₂ O Sand								
250	14		1200	Red Bed	ed be	PQ.					•	
1450	15	00	50	Anhy & R	ed Be	d						
1500	15		75	Red Bed					1			
1575 1775	17	75	20 0	Salt Anhy			•					
1800	21.0		~>	Salt & A	nhv							
2100	25	00	400	Anhy & L	ime							
2500	25		25	Cherty L		A _						
2525 2750	30		225 275	Anhy O L		.T#						
3025	30		-15	Dolomite	Labo							
3030	30	44	14	Queens S								
3044	30	79	35	Dolomite	- Sa	nd					,	
········			1									

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so fa
as can be determined from available records.	September 19, 1955
Company or Operator Bill A. Sheiton	Address Box 1156, Lovington, New Mexico
Company or Operator Bill A. Shelton Name In In Dollar	Position or Title Office Manager