

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 24 1970

B-399

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Great Western Drilling Company		5. State Oil & Gas Lease No. B-399
3. Address of Operator P. O. Box 1659 Midland, Texas 79701		7. Lease Agreement Name Central Caprock Queen
4. Location of Well UNIT LETTER <u>K</u> <u>1982</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM <u>South</u> LINE, SECTION <u>14</u> TOWNSHIP <u>13-S</u> RANGE <u>31-E</u> NMPM.		8. Farm or Lease Name Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4412 T/Tbg. Head		12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-1/2" casing is set at 3071' with perforations from 3036' to 3049'. We propose setting a 25 sack cement plug at 3036'. Approximately 1200' of 5-1/2" casing will be pulled and a 25 sack plug set at the casing stub. A 25 sack plug will be placed at the bottom of 8-5/8" surface casing at 173' and a 10 sack plug set at the surface. Mud-laden fluid will be placed between the plugs.

Tract 28 Formerly the Wolverine Oil Co. Manry State No. 4

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.I. Comstock TITLE Chief Engineer DATE MAR 23 1970
APPROVED BY [Signature] TITLE SUPV FOR DISTRICT DATE
CONDITIONS OF APPROVAL, IF ANY: