	1 A. S		Mail to Distri later than twe of the Contrin	e Offen Oil Co	Santa	Fe, Ne	w Menico	• • • • •	ision Ioe god	
Bil II No4 	1 A. S		Mail to Distri	e Offer Oil Co	Santa	Fe, Ne	w Menico	• • • • •		
Bil I No4 	1 A. S		later than twe	e Offen Oil Co		-			ICE GOD	
Bil I No4 	1 A. S	×	later than twe	- Office Oil Coi	WEL	I. RI			وراورات المراجع	
Bil I No4 	1 A. S	×	later than twe	- Office Oil Coi	WEI	I. RI				
Bil I No4 	1 A. S	X	later than twe	- Office Oil Coi			ECORD		N a a	· ·
Bil I No4 	1 A. S	T	later than twe					•	·· <• U	ł.
Bil I No4 	1 A. S	x	later than twe		ascrvatio	on Comr	nission, to which	h Form	C-101 wes	sent not
Bil I No4 	1 A. S			ity days after com	pletion	of well.	Follow instruct	ons in <i>l</i>	Rules and Ro submit 6	cguiaciona
Bil I No4 	1 A. S	Y		adu. Suburs in X	0					
1 No 4	1 A.S.					м	lanry - S	tate		
1 No 4	•••••	helton		Ge 3 4 5 = 5 2 5 7 4 6 6 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6		47 	(Leese)			.96396688331 23966 8
Ca	. in	NE 1	SW	of Sec. 14		, T	13 8	R	310	, NMP M .
1982	amonte O	DAGANG		Pool C	UWAG				****	County.
1 is	A		West	line and	198	0	feet from		outh	line
• •	 fe	et irom	Landaha Ollar	Gas Lesse No. is		В	- 399	*****		
ection14		If State	Land the Oil and	9.55. Drilling		mletar	9-25	.		, 19. 5 5
ling Commence	9-			a Company	Was Cor	upretea				//////////////////////////////////
ne of Drilling C	ontractor	Shelr	O DETTTID	g Company			******		*****	******
iress		Box 1	156 Iovi	ngton. Nev	- <u>11</u> 83	<u>. + 6 6</u>				
vation above sea	level at Top	of Tubing H	lead	19		The info	rmation given i	s to be	kept confide	ntial until
Nç	2		19							
			оп	SANDS OR ZO	NES					
	3036			No. 4,				to		
. 1, from	3030	to						to		
. 2, from		to	***********************************	No. J,						
. 3, from	•••••••••••	to		No. 6,	from					
			TMPOT	TANT WATER	SANDS					
clude data on ra	te of water i	nflow and cl	evation to which	water rose in hole.	,				•	
1 from	117			135			feet	rfac	e H ₂ O	
). 1, 11011			to				feet			
). 2, from			to				feet			
5. 3, from			*^				feet			
o. 4, from	••••••									
				CASING BECOR	2D					
	WEIGHT	NEW OF	AMOUNT	KIND OF BHOE	CUT	AND D FROM	PERFORATI	ons	PURP	OSE
SIZE	PER FOOT							C	ement S	urface
8 5/8	<u> </u>	Used New	<u> </u>	Hallibur	ton		3036-304		roducti	on Stri
					ļ					
						a da mara a su a	a an banka an ta bagan sa baran ta ƙwallon a ƙwal			
			MITODING	AND CEMENT	ING RJ	CORD				
				METHOD	1		MUD Gravity		AMOUNT (MUD USE	02
	SING	BET	NO. SACKS OF CEMENT	USED						
11 8	5/8	173	125	Halliburt		(Cir	culated '	to SI	FIRCe/	
7 7/8 5	1/2	3071	100	Halliburt						
		+								ter or of
	t		RWAAR W AP	PRODUCTION A	AND ST	TIMULA	TION			
								*)		
		(Record th	e Process used, P	lo. of Qts. or Gal	is. used,	, interval	treated or and	w j		
							******	••••••		••••••
			*****						••••••	••••••

Depth Cleaned Out. 3071

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ECORD OF DRILL-STEN AND SPECIAL 1

	I	f drill-stem or other	special tests or d	eviation surveys	were made, submit report o	n sep:	arate sheet and attach hereto
					OLS USED		
R	otary tools w	vere used from	0				feet tofeet.
Ca	able tools we	re used from	feet	: to	feet, and from		feet tofeet.
•							teet.
D.	it to Produci	9-27-			DUCTION		
		g		•			
0	IL WELL:	The production dur	ing the first 24 l	iours was	240 barrels	s of li	iquid of which
							% was sediment. A.P.I.
		Gravity	- 38	······	water, a	ma	was sediment. A.P.I.
GA	S WELL:	The production dur	ing the first 24 h	ours was			barrels of
		liquid Hydrocarbon.					
L	ength of Tim	e Shut in					
							*
	PLEASE	INDICATE BELOV	V FORMATIO	N TOPS (IN C	ONFORMANCE WITH G	EOG	RAPHICAL SECTION OF STATE):
_			theastern New	Mexico			Northwestern New Mexico
Т.	,			. Devonian		т.	Ojo Alamo
Т.				. Silurian		Т.	Kirtland-Fruitland
B.					÷		Farmington
Т.							Pictured Cliffs
Т.	7 Rivers	036 - 3051	T	. McKee		т.	Menefee
Т.		036 - 3051		. Ellenburger		Т.	Point Lookout
Т.				. Gr. Wash		Т.	Mancos
Т.	San Andres	S	T	Granite		Т.	Dakota
Т.						Т.	Morrison
Т.	Drinkard		Т			Т.	Penn
Т.		•••••••••••••••••••••••••••••••••••••••				Т.	
Т.	Abo		Т			т.	
Т.						т.	
Т.	Miss		Т				

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 117 135 250 1450 1500 1575 1775 1800 2100 2500 2525 2750 3025 3036 3051	117 135 250 1450 1500 1575 1775 1800 2500 2525 2750 3025 3036 3051 3071	117 18 115 1200 50 75 200 25 300 400 25 225 275 11 15 20	Surface Lime H O Sand Lime and Red Bed Red Bed Anhy & Red Bed Red Bed Salt Anhy Salt & Anhy Anhy & Lime Chenty Lime Anhy - Dolomite Anhy - Lime Dolomite Queens Sand Dolomite - Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	Dehromnet, 50% Tabb
Company or Operator. Bill A. Shelton	
Name John m Dolla	Pusition or Title. Office Manager