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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7659	
7. Unit Agreement Name HOBBS, N. Central Caprock Queen, 14	
8. Farm or Lease Name	
9. Well No. 3	
10. Field and Pool, or Wildcat Caprock Queen	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Great Western Drilling Company	
3. Address of Operator P. O. Box 1659 Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>C</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>13-S</u> RANGE <u>31-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4420 T/Tbg. Head	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-1/2" casing is set at 3053' and perforated from 3028' to 3041'. We propose setting a 25 sack cement plug at 3028'. An anticipated 1200' of 5-1/2" casing will be pulled and a 25 sack cement plug will be placed at the casing stub. A 25 sack plug will be placed at the bottom of the 8-5/8" surface casing at 246' and a 10 sack plug will be placed at the surface. Mud-laden fluid will be placed between the plugs.

Tract 25 Formerly the George Williams Gulf State No. 1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R.I. Comstock</u>	TITLE <u>Chief Engineer</u>	DATE <u>MAR 23 1970</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR</u>	DATE <u>MAR 23 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		