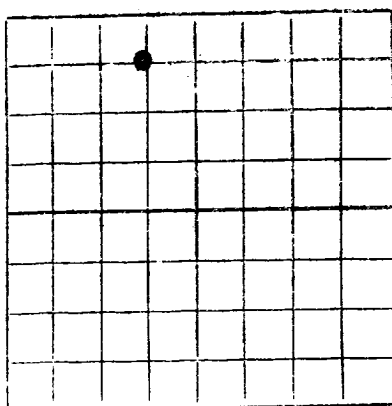


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

GEORGE H. WILLIAMS

(Company or Operator)

Gulf-State

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 14, T. 13S, R. 31E, NMPM.

Caprock

Pool,

Chaves

County.

Well is 660 feet from North line and 1980 feet from West lineof Section 14. If State Land the Oil and Gas Lease No. is E-7659Drilling Commenced February 23, 1955. Drilling was Completed March 15, 1955.Name of Drilling Contractor Donnelly Drilling CompanyAddress Artesia, New MexicoElevation above sea level at Top of Tubing Head 4420. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 3028 to 3041 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8</u>	<u>28</u>	<u>Used</u>	<u>246'</u>	<u>Texas Pattern</u>		<u>3028-3041</u>	
<u>5-1/2</u>	<u>14</u>	<u>New</u>	<u>3053'</u>	<u>Larken Float</u>		<u>w/4 shots</u>	
				<u>Collar & Guide</u>		<u>per foot</u>	
				<u>Shoe</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12-1/4</u>	<u>8-5/8</u>	<u>246</u>	<u>100</u>	<u>Denton</u>		
<u>7-3/4</u>	<u>5-1/2</u>	<u>3053</u>	<u>100</u>	<u>"</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

March 13th - Ran Lane-Wells electric log.March 14th - Perforated 3028-3041' with 4 shots per foot.Sandfractured 3028-3041' with 10,000 lbs. sand and 450 bbls. oil.Result of Production Stimulation 100 BOPD

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3053 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 15, 1955

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.		T. Devonian		T. Ojo Alamo	
T. Salt.	1630	T. Silurian		T. Kirtland-Fruitland	
B. Salt.		T. Montoya		T. Farmington	
T. Yates		T. Simpson		T. Pictured Cliffs	
T. 7 Rivers		T. McKee		T. Menefee	
T. Queen		T. Ellenburger		T. Point Lookout	
T. Grayburg		T. Gr. Wash		T. Mancos	
T. San Andres		T. Granite		T. Dakota	
T. Glorieta		T.		T. Morrison	
T. Drinkard		T.		T. Penn	
T. Tubbs		T.		T.	
T. Abo		T.		T.	
T. Penn		T.		T.	
T. Miss		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	35		Surface				
35	133		Sand				
133	1036		Red Bed				
1036	1425		Red Bed & Shale				
1425	1600		Anhydrite				
1600	1630		Red Bed & Salt				
1630	1700		Salt & Shells				
1700	1725		Shells & Shale				
1725	1960		Salt & Shale				
1960	2100		Shale Shells				
2100	2155		Anhydrite & Shale				
2155	2190		Red Shale				
2190	2260		Anhydrite				
2260	2342		Shale Shells				
2342	2444		Anhydrite & Shale				
2444	2498		Anhydrite				
2498	2985		Anhydrite & Shale				
2985	3028		Anhydrite				
3028	3041		Queen Sand				
	3053		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 31, 1955 (Date)
Company or Operator GEORGE H. WILLIAMS Address o/o Juanita Denton, Box 308, Artesia, N. M.
Name Juanita Denton Position or Title Agent