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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10419	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

MAR 24 1970

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>		7. Unit Agreement Name <b>General Caprock Queen</b>
2. Name of Operator <b>Great Western Drilling Company</b>		8. Farm or Lease Name <b>HOBBS, N. M.</b>
3. Address of Operator <b>P. O. Box 1659 Midland, Texas 79701</b>		9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>14</b> TOWNSHIP <b>13-S</b> RANGE <b>31-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Caprock Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4425 T/Tbg. Head</b>		12. County <b>Chaves</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose setting a 25 sack cement plug in the bottom of the 5-1/2" casing set at 3030'. An estimated 1200' of 5-1/2" casing will be pulled and a 25 sack cement plug will be placed at the casing stub. A 25 sack plug will be placed at the bottom of the 8-5/8" surface casing at 254' and a 10 sack plug will be placed at the surface. Mud-laden fluid will be placed between the plugs.

Tract 26 Formerly the George Williams Metex State No. 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>R.I. Comstock</u>	TITLE <u>Chief Engineer</u>	DATE <u>MAR 23 1970</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPV</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		