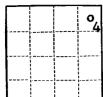
Form	9-831 a
(Feb	. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	New Mexico
Lease No.	071880
Unit	пДн
(Formerly 1	
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NOTICE OF INTENTION TO DRILL	eı	JBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO DRILL		BESEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER	1 11	JBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR	i 11	BSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR A	CIDIZESI	JBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALT		JPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WE		apert on Deepening of Federal haley Well No. 4
(INDICATE	· · · · · · · · · · · · · · · · · · ·	OF REPORT, NOTICE, OR OTHER DATA)
,		Building, Fort Worth 2, Texas
	******	October 10, 19
	(NI)	OF)
ell No. 4 is located	d660ft. from{_S}	line and
)	(a)
(1/2 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)
Caprock Queen	Cheves	New Mexico
(Field)	(County or Subdiv	ision) (State or Territory)
he elevation of the derrick f	loor above sea level is	ft.
ne elevation of the defiler is		
	DETAILS O	
tate names of and expected depths to o		F WORK hts, and lengths of proposed casings; indicate mudding jobs, cen portant proposed work)
	bjective sands; show sizes, weig ing points, and all other im	hts, and lengths of proposed casings; indicate mudding jobs, cen portant proposed work)
cordance with Hotice f	bjective sands; show sizes, weiging points, and all other im	hts, and lengths of proposed casings; indicate mudding jobs, cen portant proposed work) pproved 8/24/61 cable tools were now
cordence with Motice f this well. It was ki	bjective sands; show sizes, weighing points, and all other im 11ed 8/21/61 and a 11ed with water as	hts, and lengths of proposed casings; indicate mudding jobs, comportant proposed work) pproved 8/24/61 cable tools were now id despensed from 3,026° (found to be
cordence with Motice f this well. It was ki) to 3,046'. Drilled: ' to 3,031'; soft gray	ing points, and all other im iled 8/21/61 and a lled with water as anhydrite stringer send with shows of	hts, and lengths of proposed casings; indicate mudding jobs, centrolly proposed work) pproved 8/24/61 cable tools were now in the second from 3,026° (found to be from 3,026° to 3,029°; hard gray satisfied from 3,031° to 3,039°; and analysis
cordence with Motice f this well. It was ki) to 3,046'. Drilled ' to 3,031'; soft gray 3,039' to 3,046' total	ing points, and all other im iled 8/21/61 and a lled with water as anhydrite stringer send with shows of depth. Bailing t	hts, and lengths of proposed casings; indicate mudding jobs, comportant proposed work) pproved 8/24/61 cable tools were now ad despensed from 3,026° (found to be from 3,026° to 3,029°; hard gray said eil from 3,031° to 3,039°; and analysis showed a very small amount of contents.
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