

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7659

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER WATER INJECTION WELL	7. Unit Agreement Name ROCK QUEEN UNIT
2. Name of Operator GREAT WESTERN DRILLING COMPANY	8. Farm or Lease Name TRACT NO. 32
3. Address of Operator P. O. BOX 1659 MIDLAND TX 79701	9. Well No. 22-2
4. Location of Well UNIT LETTER B 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 22 TOWNSHIP 13-S RANGE 31-E N14MPM.	10. Field and Pool, or Wildcat CAPROCK QUEEN
15. Elevation (Show whether DF, RT, GR, etc.) GR 4433'	12. County CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Temporarily abandoned in February of 1971.

Request permission to plug and abandon Well No. 22-2 (W.I.) due to offset producers cutting high percentages of water, which is not economical to produce.

Proposed plugging procedure is as follows: Note-Mud laden fluid will be used between all plugs.

- (1) 100' cement plug @ bottom.
  - (2) 100' cement plug @ stub of production casing cut.
  - (3) 100' cement plug @ surface casing shoe.
  - (4) 10sx cement plug @ surface.
  - (5) Steel marker, 4" dia., set in concrete w/4' above GL with lease name, well No., location, unit letter, section, township and range.
- 100' PLUG @ TOP & BTM. OF SALT  
IF EXPOSED

Notice will be given when final cleanup has been made and location is ready for inspection.

Proposed plugging date is Dec., 1975.

THE COMMISSION MUST BE NOTIFIED 24 HRS PRIOR TO SETTING BTM PLUG

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 2h. Bellard TITLE General Superintendent DATE 10-8-75

APPROVED BY Orig. Signed by  
Les Clements  
Oil & Gas Insp. TITLE  DATE OCT 10 1975

CONDITIONS OF APPROVAL, IF ANY: