

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

151 AUG 4 PM 2 34

COMPANY Great Western Drilling Company - Box 1659 - Midland, Texas
(Address)

LEASE Loc. Queen Unit 22 WELL NO. 40-15 UNIT S 22 T 15 R 21

DATE WORK PERFORMED July 1, 1961 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Set liner

Detailed account of work done, nature and quantity of materials used and results obtained.

50' of 4-1/2" 9.5# B-40 liner was cemented at 3052' with 50 sacks plus 2% HA S. After 24 hours a pressure of 1500 psi was applied at the surface. There was no pressure drop. This liner was perforated 3044-3052 with 4 shots per foot. Frac was down 2-1/2" tubing under a packer set at 3026', and consisted of 5000 gallons of lease crude plus 7500# sand. The well was returned to pumping July 4, 1961.

(Frac pressure 3600 psi - no break - 10 min. SIP 1450 psi)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4429 TD 3051 PBD 3051 Prod. Int. 3051-51 Compl Date 5-23-55

Tbng. Dia 2" Tbng Depth 3042 Oil String Dia 5" Oil String Depth 3031 Gr

Perf Interval (s) _____

Open Hole Interval 3051-51 Producing Formation (s) Queen

RESULTS OF WORKOVER:

Date of Test

BEFORE

AFTER

June 10

July 26

Oil Production, bbls. per day

1/2

13

Gas Production, Mcf per day

TEST

TEST

Water Production, bbls. per day

1/2

4

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

Loc. Queen Unit

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Name _____

O. H. Crews

Title _____

Position _____

Administrative Coordinator

Date _____

Company _____

Great Western Drilling Company