

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1961 AUG 4 PM 2:34

COMPANY Great Western Drilling Company Box 1659 Midland, Texas

(Address)

Rock Queen Unit 27

LEASE ~~1-1-14~~ WELL NO. 22-1 UNIT A S 22 T 13 R 31

DATE WORK PERFORMED July 18 POOL Caprock Queen

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off

Beginning Drilling Operations

Remedial Work

Plugging

Other Set Liner

Detailed account of work done, nature and quantity of materials used and results obtained.

86.69' of 4-1/2" 9.5# J-55 liner was cemented at 3035' with 100 sacks plus 2% HA5. After 24 hours a pressure of 1500 psi was applied at the surface. After 30 minutes there was no pressure drop. The interval 3032-3038 was gun perforated, 4 shots per foot. On July 20 a remedial frac of 5000 gallons of lease crude plus 7500# sand was performed. The well was put on production July 21.

(Frac pressures 2000 psi - no break. 10" HT 1000)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD 3039 PBD \_\_\_\_\_ Prod. Int. 2988-3039 Compl Date 1955

Tbng. Dia 2" Tbng Depth 3030 Oil String Dia 5-1/2 Oil String Depth 2988 Gr.

Perf Interval (s) \_\_\_\_\_

Open Hole Interval 2988-3039 Producing Formation (s) Queen

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>June 28, 1961</u>	<u>July 30</u>
Oil Production, bbls. per day	<u>6</u>	<u>80</u>
Gas Production, Mcf per day	<u>TOTM</u>	<u>TOTM</u>
Water Production, bbls. per day	<u>2</u>	<u>19</u>
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by \_\_\_\_\_ Rock Queen Unit  
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature] O. H. Crews  
Position Administrative Coordinator  
Company Great Western Drilling Company