



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mendos OFFICE OCC

1955 JAN 10 AM 7:34

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Company or Operator)	Gale-State				
(Company or Operator)		(Lease)			
Well No	NE	T. 13.S., R.	31 E. NMPM.		
Caprock					
Well is 660 feet from Nort					
of Section					
Drilling Commenced Hovenber 22		leted	er 18		
Name of Drilling Contractor.	11y Drilling Company				
Address	ia, Nev Mexico				
Elevation above sea level at Top of Tubing Head		ne information given is to	be kept confidential until		

....., 19......

OIL SANDS OR ZONES

No. 1, from	No. 4, fromto
No. 2, fromto	No. 5, fromto
No. 3, fromto	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1,	from	tofeet.	
No.	2,	from	tofeet.	
No.	3,	from	tofeet.	
No.	4,	from	tofeet.	

CASING BECOBD								
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
8-5/8"	28 1bs	Uned	2461	Tex.Pat.				
5-1/2"	14 1bs	Xev	29931			a Collar		

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
1-3/8	8-5/8"	2461	200	Denton		
1.1/2	5.1/2"	29931	100	Denton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandfrag 3021-3037' with 15,000 lbs. sand and 10,000 gallons lease oil through casing.

..... Production before sandfrac: 12 BOPD **Result of Production Stimulation....**

Production after sandfrac: 100 BOPD

.....Depth Cleaned Out.....

7 YORD OF DRILL-STEM AND SPECIAL TEP

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto TOOLS USED 0 Rotary tools were used from <u> 2993</u> Cable tools were used from feet to PRODUCTION Put to Producing. Descender 18 19.54 OIL WELL: The production during the first 24 hours was.......barrels of liquid of which..........% was was oil;% was emulsion;% water; and% water and% Gravity..... GAS WELL: The production during the first 24 hours was......barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

	Southeastern No		Northwestern New Mexico		
Т.	Anhy 1430*	Т.	Devonian	т.	Ojo Alamo
Т.	Salt. 1490 •	T.	Silurian		Kirtland-Fruitland
B.	Salt	Т.	Montoya	Т.	Farmington
	Yates		Simpson		
T.	7 Rivers				Menefce
Т.	Queen	T.	Ellenburger	T.	Point Lookout
	Grayburg				Mancos
T.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	Т.		Т.	Morrison
Т.	Drinkard	т.		Т.	Penn
Т.	Tubbs	Т.		Т.	
Т.	Abo	Т.		Т.	
Т.	Penn	Т.		Т.	
Т.	Miss	Т.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 225 632 1150 1530 1490	225 632 1150 1430 1490 1770		Red rock & sand Red bed Red bed & sand Red bed Anhydrite Shale & salt				· · · · · · · · · · · · · · · · · · ·
1770 1970 2145 2200 2772 2911 2985	1970 2145 2200 2772 2911 2993 3003		Anhydrite & salt Shale Salt & shale Anhydrite & shale Sand, shale, anhydrite Anhydrite & red rock				
3003 3024 3038	3024 3038 3044 3044		Anhydrite à red bed Sand Red sand Total depth			а 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. January 7, 1955

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Compan	y or Operator	Ross Se	676	Address	Artesia,	New Mexico	
	De	+ 10-11	•			Partner	