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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

30-005-00814

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection well</b>		7. Unit Agreement Name <b>Rock Queen Unit 22</b>
2. Name of Operator <b>Great Western Drilling Comapny</b>		8. Farm or Lease Name
3. Address of Operator <b>Box 1659 Midland, Texas 79702</b>		9. Well No. <b>8</b>
4. Location of Well UNIT LETTER <b>H.</b> <b>1980'</b> FEET FROM THE <b>north</b> LINE AND <b>660'</b> FEET FROM THE <b>east</b> LINE, SECTION <b>22</b> TOWNSHIP <b>13S</b> RANGE <b>31E</b> NMPM.		10. Field and Pool, or Wildcat <b>Caprock Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>N. A. Est. 4416' DF</b>		12. County <b>Chaves</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 07-08-80 Rigged up casing pulling rig and ran 2-3/8 J-55 tubing to 3025'. Spotted 25 sx cement plug, Class A, pulled 50 jts tubing. SD. WOC.
- 07-08-80 Checked and did not have bottom hole plug. Ran 50 jts. tubing to 3025' & spotted 25 sx Class A plug, WOC 3 1/2 hours. Checked and still did not have plug. Ran tubing back to 3025' and spotted 3rd 25 sx Class A plug. Pulled 50 jts tubing and SD. WOC. OCC present and witnessed by Eddie W. Seay.
- 07-10-80 Checked plug w/wire line and no plug. Ran 70 gals sand down tubing. Pumped 25 sx Class A cement at bottom and pulled 50 jts tubing. WOC. 3 1/2 hours. Ran wire line and no plug. POH w/tubing. Ran 4 1/2" casing gauge and 5 1/2" wiper rubber and stopped at 806' from bottom. POH and removed casing gauge and pushed wiper to 2995'. Spotted 25 sx Class A cement plug at 2995', pulled 50 jts and WOC. Witnessed by OCC Eddie W. Seay.
- 07-11-80 Tagged plug at 2778' w/tubing. POH. Had 15' cement in bottom joint. Ran tubing and circ hole w/gelled brine water. Required 20 bbls to load hole. Laid down tubing. Rigged to pull casing and stretched and shot pipe at 1277'. Pulled 40 jts 5 1/2" casing and SD. Pipe was thin and pitted. Witnessed by Eddie Seay, OCC.
- 07-12-80 Ran 2" tubing to 1327', spotted 25 sx Class A cement plug, WOC. Tagged plug at 1223', pulled 302' and spotted 35 sx Class A cement plug. Tagged at 165', POH. RD casing pullers and set 10 sx plug at surface and dry hole markers. PLUGGED & ABANDONED.
- 08-16-80 Location is ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.B. Myers M.B. Myers TITLE Assistant General Superintendent 08-19-80

APPROVED BY David Catonach OIL & GAS INSPECTOR JUL 11 1983

CONDITIONS OF APPROVAL, IF ANY: