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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER water injection
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER well plugged

7. Unit Agreement Name
Rock Queen Unit 22
8. Farm or Lease Name

2. Name of Operator
Great Western Drilling Company

9. Well No.
8

3. Address of Operator
P. O. Box 1659 Midland, Texas 79702

10. Field and Pool, or Wildcat
Caprock Queen

4. Location of Well
UNIT LETTER H LOCATED 1980 FEET FROM THE north LINE AND 660' FEET FROM
THE east LINE OF SEC. 22 TWP. 13S RGE. 31E NMPM

12. County
CHAVES

15. Date Spudded **N. A.** 16. Date T.D. Reached **N. A.** 17. Date Compl. (Ready to Prod.) **2-20-55** 18. Elevations (DF, RKB, RT, GR, etc.) **Est. 4416' DF**

19. Elev. Casinghead

20. Total Depth **3029'** 21. Plug Back T.D.

23. Intervals Drilled By Rotary Tools **0 - 3029'** Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name

25. Was Directional Survey Made
no

26. Type Electric and Other Logs Run

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	252'	est. 10"	200 sx	none
5-1/2"	14	3,009'	7-7/8"	100 sx	1,277'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4 1/2"	2964'	3029'	60			

31. Perforation Record (Interval, size and number)
4 1/2" liner perf. 3022' - 3028' (6' @ 4 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping -- Size and type pump) Well Status (Prod. or Shut-in)
P & A 07-12-80

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M.B. Wyland TITLE Assistant General Superintendent **08-19-80**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1440'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1550'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2170'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2280'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2390'	T. Devonian	T. Menefee	T. Madison
T. Queen 3022'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<p>RECEIVED</p> <p>AUG 20 1980</p> <p>OIL CONSERVATION DIV.</p>							