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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water injection well	7. Unit Agreement Name ROCK QUEEN UNIT 22
2. Name of Operator GREAT WESTERN DRILLING COMPANY	8. Farm or Lease Name
3. Address of Operator P. O. Box 1659 Midland, Texas 79702	9. Well No. 22-8
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE N LINE AND 660 FEET FROM THE E LINE, SECTION 22 TOWNSHIP 13S RANGE 31E NMPM.	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) N.A. Est. 4416' DF	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

UNECONOMICAL TO REPAIR

WELL DATA:

TD 3,029' (all measurement from GL); 8-5/8" casing 24#/ft, set at 252' w/200 sx; 5 1/2" casing 14#/ft set at 3,009' w/100 sx; 4 1/2" liner 2964-3029' w/60 sx; 4 1/2" liner perforations 3022-3028' (6' w/4SPF); 2-3/8" PVC lined tubing & packer has been pulled and hauled to yard. SI 05-06-80, due to several casing leaks and parted casing at approximately 210-240'.

PROPOSED PLUGGING PROCEDURE:

1. RU PU (double) & cement & mud-mixing equipment. Pick up tubing - work string - run tubing open ended to bottom 3029' TD.
2. Spot 25 sx plug at 3029' (215' plug), spot w/approximately 12 bbls gel produced water. Pull tbg to 2500' - WOC - run weight bar and tag top of plug; if plug is above perfs - displace hole at 2500' w/gelled produced water - approximately 65 bbls. If plug is not above perfs - respot w/additional 25 sx.
3. Pull tbg & lay down.
4. Rig up elevator, spider, slips and tongs for 5 1/2" casing. Salvage casing to point parted at approximately 210-240'.
5. Squeeze 25 sx in formation at part, should be near 8-5/8" casing shoe, leave 25 sx in the bottom of the 8-5/8", top of plug should be at 178'. WOC - tag top of plug w/weight bar. If plug is in the 8-5/8" - spot 10 sx plug at surface. CONTINUED ON REVERSE SIDE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M. H. Wagon</u>	TITLE ASSISTANT GENERAL SUPT.	DATE 06-18-80
Orig. Signed by Jerry Sexton		
APPROVED BY <u>Dist 1, Supv.</u>	TITLE	DATE JUN 23 1980
CONDITIONS OF APPROVAL, IF ANY:		

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103

6. Install steel marker, 4" diameter pipe set in concrete, extending 4' above GL. Stamp on marker or weld - well name and number, location, (unit letter, section, township and range) as listed below:

COMPANY: Great Western Drilling Company
LEASE: Rock Queen Unit. Tr. 17
WELL NO.: 22-8
LOC: SE/4 of NE/4 Section 22, T-13-S, R-31-E
Unit Letter H, Chaves County, New Mexico

7. Clean up location for inspection.

ESTIMATED TOPS:

T - Anhydrite	1440'
T - Salt	1550'
B - Salt	2170'
T - Yates	2280'
T - Seven Rivers	2390'
T - Queen	3022'

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JUN 20 1980

OIL CONSERVATION DIV.