

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.  
(Address)LEASE Chaves State "BM" D WELL NO. 1 UNIT G S 22 T 13-S R 31-EDATE WORK PERFORMED Sept. 4-5, 1955 POOL Caprock QueenThis is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☐ Plugging☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 9 Jts (291') 7-5/8" OD 26.40# Gr J-55 SS casing. Set and cemented at 303' with 200 sacks regular cement. Plug at 275'. Maximum pressure 150#. Circulated approximately 35 sacks cement. Job complete by Howco 6:30PM 9-4-55.

After waiting over 24 hours, tested 7-5/8" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 275' to 303'. Tested below casing shoe with 500# for 30 minutes. No drop in Pressure.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

## RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Name

Title

Position

Date

Company

Engineer District 1

Area Supt. of Prod.

SEP 14 1955

Gulf Oil Corporation