NO. OF COPIES RECEIVE	ED						rm C-105	
DISTRIBUTION	DISTRIBUTION						evised 1-1-65	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION						licate Type of Lease	
`L E	·	WELL COMPL	ETION OR REC	COMPLETIO	N REPORT AN	D LUG L	rte XX Fee	
U.S.G.S.							te Oil & Gas Lease No. 1380	
LAND OFFICE						3 	1700	
OPERATOR								
la, TYPE OF WELL						7 1 101	t Agreement Name	
Id. Type of well	OIL	GAS					· · · · · · · · · · · · · · · · · · ·	
b. TYPE OF COMPLE	WEL			OTHER_	VATER INJ.W		M OF Lease Name	
							ACT NO 22	
NEW WORK OVER DEEPEN PLUG DIFF. OTHER PLUGGED 2. Name of Operator							l No.	
							-10	
GREAT WESTERN DRILLING COMPANY 3, Address of Operator							eld and Pool, or Wildcat	
							CAPROCK QUEEN	
P. O. BOX 1659 MIDLAND TX 79701							CONTRACTOR OF THE PROPERTY OF	
UNIT LETTER		1980	SC SC	UTH	1980			
UNIT LETTER	LUCATED	FEET	FROM THE	LINE AND	innxiiri	ET FROM	unty	
THE EAST LINE OF	22	13-S	GE31-E NMP			CHA!	ves (\\\\\\\	
15. Date Spudded	16. Dute T.D. F	Reached 17, Date	e Compl. (Ready to		Clevations (DF, RF	7777	19, Elev. Cashinghead	
4-13-55	5-5-5	1			GR 4422'	•		
20. Total Depth	1	ig Back T.D.		ole Compl., Hov	v 23. Intervals	, Rotary Tools	Cable Tools	
3052'			Many		Drilled H	y 0-1410'	1410'-3052'	
24. Producing Interval(s), of this comple	tion - Top, Botto	m, Name		······································		25. Was Directional Survey	
							Made NO	
:6. Type Electric and C	ther Logs Run						27. Was Well Cored	
9.		CA	SING RECORD (Re	port all strings	set in well)	1		
CASING SIZE	WEIGHT LB.			LESIZE		ING RECORD	AMOUNT PULLED	
13-3/8"	48#			L 7''	250 sx	none		
8-5/8"	24#	14	1410		?	none		
5-1/2"	14#	30	33'	6"	100 sx		619.60	
13. LINER RECORD 30.						TUBING	TUBING RECORD	
SIZE	TOP	воттом			SCREEN SIZE		T PACKER SET	
						1	-	
1. Perforation Record	Interval, size an	d number)		32.	ACID, SHOT, FRA	CTURE, CEMEN	T SQUEEZE, ETC.	
							OUNT AND KIND MATERIAL USED	
5" Open hole 3033-3052'								
J Open in	J.E 3033 3.	33 2					,	
								
33.			PRO	DUCTION				
Jute First Production	Prodi	uction Method (Fl	owing, gas lift, pum		d type pump)	Well	Status (Prod. or Shut-in)	
	İ				•	plu	gged	
ate of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas - MCF	Water — Bb	l. Gas—Oil Ratio	
low Tubing Press.	Casing Pressu	re Calculated 2 Hour Rate	24- Oil — Bbl.	Gas - N	CF Wate	τ — Bbl.	Oil Gravity - API (Corr.)	
4. Disposition of Gas	Sold, used for fu	el, vented, etc.)				Test Witnes	ssed By	
5. List of Attachments								
36. I hereby certify that	the information	shown on both sir	les of this form is to	rue and comple	te to the best of m	y knowledge and	belief.	
	Villa J						2-27-76	
~ 11.4	マルロルビレカ	.L.Ballard	Co	naral Cun	erintendent	DATE	L-LI-10	