

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Texas Pacific Coal & Oil Company P. O. Box 1688 Hobbs, New Mexico
(Address)

LEASE State "H" A/c-2 WELL NO. 1 UNIT J S 22 T 13S R 31E
DATE WORK PERFORMED 10/28-10/30/58 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled rods and tubing and cleaned out to 3,052' T.D.
Loaded hole with lease crude. Sand-oil treated open hole with
10,000 gals. diesel and 10,000# sand followed by 10,000 gals.
diesel flush. Average injection rate 42.7 BPM. Max. treating
pressure 2600 psi. Shut down pressure 1,950 psi. Well on
vacuum in 13 mins.

Ran tubing and rods and put back on pump.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data: 3,052 3,033-
DF Elev. 4422' TD CTM PBD - Prod. Int. 3,052(CTM) Compl Date 5/5/55
Tbng. Dia 2-3/8" Tbng Depth 3,042 Oil String Dia 5 1/2" O.D. Oil String Depth 3,033 CTM
Perf Interval (s) -
Open Hole Interval 3,033'-52' CTM Producing Formation (s) Queen

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>10/1/58</u>	<u>11/20/58</u>
Oil Production, bbls. per day	<u>3 1/2</u>	<u>20</u>
Gas Production, Mcf per day	<u>TSTM</u>	<u>TSTM</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>-</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>John Pulte</u>	Texas Pacific Coal & Oil Company (Company)	

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given
above is true and complete to the best of
my knowledge.
Name John Pulte
Position Petroleum Engineer
Company Texas Pacific Coal & Oil Company