Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION M 10 33 MISCELLANEOUS REPORTS ON WELLS

Texas Pacific Coal & Oil Company P. O. Box 1688 Hobbs, New Mexico

WELL NO. 1 UNIT J S 22

(Submit to appropriate District Office as per Commission Rule 1106)

(Address)

COMPANY

LEASE State WHW A/c-2

ATE WORK PERFORMED 10/28-10/30/58	POOL Caprock Queen	
	Posults of Tast	of Casing Shut-off
This is a Report of: (Check appropriate bl	ock) Results of Test	or Casting Dudu-011
Beginning Drilling Operations	Remedial Work	
Plugging	Other	
etailed account of work done, nature and	quantity of materials used a	nd results obtained
Pulled rods and tubing and cleaned		
Loaded hole with lease crude. San 10,000 gals. diesel and 10,000# sa diesel flush. Average injection a pressure 2600 psi. Shut down pres vacuum in 13 mins.	id-oil treated open hole with and followed by 10,000 gals. rate 42.7 BPH. Hax. treating	
ILL IN BELOW FOR REMEDIAL WORK I	REPORTS ONLY	
riginal Well Data: 3,052 F Elev. 4422 TD CTM PBD -	3,033-	
	Dara Int 3.052(CTM) Com	nl Date 5/5/55
hng Dia 2-3/89 Than Death 3-042 Oi	Prod. Int. 3,052(CTM)Com	pl Date <u>5/5/55</u> ing Depth <b>3.033 CT</b>
bng. Dia 2-3/8" Tbng Depth 3,042 Oi	Prod. Int. 3,052(CTM)Com 1 String Dia 52 0.D. Oil Str	pl Date <u>5/5/55</u> ing Depth <u>3,033</u> CTM
bng. Dia 2-3/8" Tbng Depth 3,042 Oi. erf Interval (s)	1 String Dia 52 0.D. Oil Str	pl Date <u>5/5/55</u> ing Depth <u>3,033</u> CT
ong. Dia 2-3/8" Thing Depth 3,042 Oilerf Interval (s) — pen Hole Interval 3,033'-52' CTM Producin	1 String Dia 52 0.D. Oil Str	pl Date 5/5/55 ing Depth 3,033 CT
ong. Dia 2-3/8" Thing Depth 3,042 Oilerf Interval (s) —  oen Hole Interval 3,033'-52' CTM Producing ESULTS OF WORKOVER:	1 String Dia 52 0.D. Oil Str	ing Depth 3,033 CT
ong. Dia 2-3/8" Thing Depth 3,042 Oilerf Interval (s) —  oen Hole Interval 3,033'-52' CTM Producing ESULTS OF WORKOVER:  ate of Test	1 String Dia 52 0.D. Oil String Formation (s) Queen  BEFORE	AFTER
ong. Dia 2-3/8" The Depth 3,042 Oilerf Interval (s)  pen Hole Interval 3,033'-52' CTM Producing  ESULTS OF WORKOVER:  ate of Test  il Production, bbls. per day	1 String Dia 52 0.D. Oil Str  ng Formation (s) Queen  BEFORE  10/1/58	AFTER 11/20/58
ong. Dia 2-3/8" Thing Depth 3,042 Oilerf Interval (s)  Den Hole Interval 3,033'-52' CTM Producing  ESULTS OF WORKOVER:  ate of Test il Production, bbls. per day as Production, Mcf per day	String Dia 52 0.D. Oil Str  ng Formation (s) Queen  BEFORE  10/1/58  32	AFTER  11/20/58  20
erf Interval (s)  pen Hole Interval 3,033'-52' CTM Producing  ESULTS OF WORKOVER:  ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day	String Dia 52 0.D. Oil Str  ng Formation (s) Queen  BEFORE  10/1/58  32  TSTM	AFTER  11/20/58  20  TSIM
erf Interval (s)  pen Hole Interval 3,033'-52' CTM Producing  ESULTS OF WORKOVER:  ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl.	String Dia 52 0.D. Oil Str  ng Formation (s) Queen  BEFORE  10/1/58  32  TSTM	AFTER  11/20/58  20  TSIM
erf Interval (s)  pen Hole Interval 3,033'-52' CTM Producing  ESULTS OF WORKOVER:  ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day	String Dia 52 0.0. Oil Str  Ing Formation (s) Queen  BEFORE  10/1/58  32  TSTM  0	AFTER  11/20/58  20  TSTM  0
erf Interval (s)  pen Hole Interval 3,033'-52' CTM Producing  ESULTS OF WORKOVER:  ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by  John Pulte	String Dia 52 0.D. Oil Str  Ing Formation (s) Queen  BEFORE  10/1/58  32  TSTM  0	AFTER  11/20/58  20  TSTM  0
erf Interval (s)  pen Hole Interval 3,033'-52' CTM Producing  ESULTS OF WORKOVER:  ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day	String Dia 52 0.0. Oil Str  Ing Formation (s) Queen  BEFORE  10/1/58  32  TSTM  0	AFTER  11/20/58  20  TSTM  0  inpany inpany) formation given
bng. Dia 2-3/8" Tbng Depth 3,042 Oilerf Interval (s)  pen Hole Interval 3,033'-52' CTM Producing  ESULTS OF WORKOVER:  ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day as Well Potential, Mcf per day as Oil CONSERVATION COMMISSION	BEFORE  10/1/58  1 String Dia 52 0.D. Oil Str  BEFORE  10/1/58  32  TSTM  0  Com  I hereby certify that the infabove is true and complete my knowledge.	AFTER  11/20/58  20  TSTM  0  inpany inpany) formation given
bng. Dia 2-3/8" Tbng Depth 3,042 Oilerf Interval (s)  pen Hole Interval 3,033'-52' CTM Producing  ESULTS OF WORKOVER:  ate of Test  fil Production, bbls. per day  as Production, Mcf per day  ater Production, bbls. per day  as Oil Ratio, cu. ft. per bbl.  as Well Potential, Mcf per day  Vitnessed by John Pulte	BEFORE  10/1/58  31  TSTM  0  Com I hereby certify that the infabove is true and complete	AFTER  11/20/58  20  TSTM  0  ormation given to the best of