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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**B-10418-75**

1. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER **WATER INJ. WELL**

2. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **PLUGGED**

7. Unit Agreement Name  
**ROCK QUEEN UNIT**

8. Farm or Lease Name  
**TRACT NO. 7**

3. Name of Operator  
**GREAT WESTERN DRILLING COMPANY**

4. Address of Operator  
**P. O. BOX 1659 MIDLAND TX 79701**

6. Location of Well

9. Well No.  
**28-14**

10. Field and Pool, or Wildcat  
**CAPROCK QUEEN**

11. LOCATION  
N 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM WEST LINE OF SEC. 22 TWP. 13-S RGE. 31-E NMPM

12. County  
**CHAVES**

13. Date Spudded **2-27-55** 16. Date T.D. Reached **3-19-55** 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) **DF 4433'** 19. Elev. Casinghead

20. Total Depth **3050'** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By **0-3030'** Rotary Tools Cable Tools **3030'-3050'**

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made  
**NO**

26. Type Electric and Other Logs Run 27. Was Well Cored  
**NO**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	new	180'	?	100 sx	none
5 1/2"	new	3028'	?	100 sx	1254.13'

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

28. Perforation Record (Interval, size and number)  
**Open hole: 3028'-3045'**

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

30. PRODUCTION

31. First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  
**PLUGGED**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

32. Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

33. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

34. List of Attachments

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Ah. Ballard* TITLE General Superintendent DATE 3-3-76