NO. OF COPIES RECEIVE	ED							orm C-105
DISTRIBUTION								evised 1-1-65
SANTA FE			NEW A	AEXICO OIL CON	ISERVATION	LCOMMISSION		dicate Type of Lease
FILE		WELL				N REPORT AND	LOG St	ate XX
U.S.G.S.				TION ON NEC	5m EE 1101	THE ON THE	5. Sta	te Oil & Gas Lease No.
LAND OFFICE							B-8	605-26
OPERATOR		$\rightarrow$					7777	
- CT ENATOR								
lg, TYPE OF WELL					<del></del>		7 1/n	it Agreement Name
Id. Type of Well		. —	1					1, 1)
		OIL WELL	GAS WELL	DRY	OTHER	TER INJ. WEL		K QUEEN UNIT
b. TYPE OF COMPLE								rm or Lease Name
NEW L WORK DEEPEN PLUG DIFF. OTHER PLUGGED							-TR	ACT NO. 7
2. Name of Operator							9. We	
GREAT WESTE	RN DRII	LING CO	OMPANY				1	<b>2€-</b> 12
3. Address of Operator							10, F	ield and Pool, or Wildcat
_	650		W	ተከተልእነኮ ጥህ	70.701		1	CAPROCK QUEEN
P. O. BOX 1659 MIDLAND TX 79701								
4. Location of Well								
UNIT LETTERL	LOCATED	1650	) FEET FR	OM THESOUT	LINE AND	990 FEET	FROM	
					THITT	THITITI	12.0	ounty
THE WEST LINE OF	22		13_c	21 _ เว				CHAVES
	sec. 22	TWP.	IJ-D RGE	Comp. (Pardy to	2	Claustiana (DE RKR	<u> </u>	) 19. Elev. Cashinghead
1	1		ed   17. Date	Compi. (Keday to	i i		, M1, GM, etc.	19. Elev. Cashinghead
4-30-55	6-23-	<u> </u>				DF 4270'		
26. Total Depth	21	. Plug Bac	k T.D.		le Compl., Hov	v 23. Intervals	Rotary Tools	Cable Tools
2881'	1			Many		- Diffed by	0-2881'	1 1
24. Producing Interval(s	a), of this co	mpletion -	Top, Bottom	, Name			<del></del>	25. Was Directional Survey
		•	• •					Made
								NO
26. Type Electric and C	ther Logs F	un						27. Was Well Cored
								NO
28.			CAS	ING RECORD (Rep	ort all strings	set in well)		
	WEIGHT	- L D / E T	DEPTH	SET UO	E 617E		2.25222	<del> </del>
	CASING SIZE WEIGHT LB./F					CEMENTIN	GRECORD	AMOUNT PULLED
	-		<del> </del>		LE SIZE	CEMENTIN		MONE NONE
8-5/8"	new		126	?	LE SIZE	100	sx	NONE
	-		<del> </del>	?	LE 312E	100		
8-5/8"	new		126	?	LE SIZE	100	sx	NONE
8-5/8"	new		126	?	LE 512E	100	sx	NONE
8-5/8"	new		126	?	LE 512E	100	sx sx	NONE
8-5/8" 5½"	new new	LINER	126 2881 RECORD	?		100 100	sx sx	NONE 1023.62'
8-5/8" 5½"	new	LINER	126 2881	?	SCREEN	100	sx sx TUBING	NONE 1023.62'
8-5/8" 5½"	new new	LINER	126 2881 RECORD	?		100 100	sx sx TUBING	NONE 1023.62'
8-5/8" 5½"	new new	LINER	126 2881 RECORD	?	SCREEN	30. SIZE	SX SX TUBING DEPTH S	NONE 1023.62'  RECORD  ET PACKER SET
8-5/8" 5½"	new new	LINER	126 2881 RECORD BOTTOM	?	SCREEN	100 100	SX SX TUBING DEPTH S	NONE 1023.62*  GRECORD  ET PACKER SET
8-5/8" 5½"	new new	LINER	126 2881 RECORD BOTTOM	?	SCREEN	30. SIZE	SX SX TUBING DEPTH S	NONE 1023.62*  GRECORD  ET PACKER SET
8-5/8" 53"  29. SIZE  31. Perforation Record (	new new	LINER E ze and num	126 2881 RECORD BOTTOM	?	SCREEN	30. SIZE ACID, SHOT, FRAC	SX SX TUBING DEPTH S	NONE 1023.62'  RECORD  ET PACKER SET  NT SQUEEZE, ETC.
8-5/8" 5½"  29. SIZE  31. Perforation Record (	new new	LINER E	126 2881 RECORD BOTTOM	?	SCREEN	30. SIZE ACID, SHOT, FRAC	SX SX TUBING DEPTH S	NONE 1023.62'  RECORD  ET PACKER SET  NT SQUEEZE, ETC.
8-5/8" 5½"  29. SIZE  31. Perforation Record (	new new	LINER E	126 2881 RECORD BOTTOM	?	SCREEN	30. SIZE ACID, SHOT, FRAC	SX SX TUBING DEPTH S	NONE 1023.62'  RECORD  ET PACKER SET  NT SQUEEZE, ETC.
8-5/8" 5½"  29. SIZE  31. Perforation Record (	new new	LINER E	126 2881 RECORD BOTTOM	?	SCREEN	30. SIZE ACID, SHOT, FRAC	SX SX TUBING DEPTH S	NONE 1023.62'  RECORD  ET PACKER SET  NT SQUEEZE, ETC.
8-5/8" 5½"  29. SIZE  31. Perforation Record (	new new	LINER E	126 2881 RECORD BOTTOM	SACKS CEMENT	SCREEN  32.  DEPTH	30. SIZE ACID, SHOT, FRAC	SX SX TUBING DEPTH S	NONE 1023.62'  RECORD  ET PACKER SET  NT SQUEEZE, ETC.
8-5/8" 5½"  29. SIZE  31. Perforation Record (	TOP (Interval, si. 4'-2869 7'-2864	LINER E	126 2881 RECORD BOTTOM	SACKS CEMENT	SCREEN  32.  DEPTH	30. SIZE  ACID, SHOT, FRACTINTERVAL	SX  TUBING  DEPTH S  TURE, CEMEI  AMOUNT AI	NONE 1023.62*  GRECORD  ET PACKER SET  NT SQUEEZE, ETC.  ND KIND MATERIAL USED
8-5/8" 53"  29.  31. Perforation Record of Perfs: 286 285	TOP (Interval, si. 4'-2869 7'-2864	LINER E	126 2881 RECORD BOTTOM	SACKS CEMENT	SCREEN  32.  DEPTH	30. SIZE  ACID, SHOT, FRACTINTERVAL	SX  TUBING  DEPTH S  TURE, CEMEI  AMOUNT AI	NONE 1023.62'  RECORD  ET PACKER SET  NT SQUEEZE, ETC.
8-5/8" 53"  29.  31. Perforation Record of Perfs: 286 285	TOP (Interval, si. 4'-2869 7'-2864	LINER E	126 2881 RECORD BOTTOM	SACKS CEMENT	SCREEN  32.  DEPTH	30. SIZE  ACID, SHOT, FRACTINTERVAL	SX SX TUBING DEPTH S TURE, CEMEI AMOUNT AI	NONE 1023.62*  GRECORD  ET PACKER SET  NT SQUEEZE, ETC.  ND KIND MATERIAL USED
8-5/8" 5%"  29.  SIZE  31. Perforation Record of Perfs: 286 285	TOP (Interval, si. 4'-2869 7'-2864	LINER  E and num  Production	126 2881 RECORD BOTTOM	SACKS CEMENT	SCREEN  32.  DEPTH	30. SIZE  ACID, SHOT, FRACTINTERVAL	SX SX TUBING DEPTH S TURE, CEMEI AMOUNT AI	NONE 1023.62*  GRECORD  ET PACKER SET  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  I Status (Prod. or Shut-in)  LUGGED
8-5/8" 5½"  29.  SIZE  31. Perforation Record of 285  285	new new new 10P (Interval, si. 4'-2869 7'-2864	LINER  E and num  Production	126 2881 RECORD BOTTOM	SACKS CEMENT  PRODuing, gas lift, pum	SCREEN  32.  DEPTH  DUCTION  Ding = Size and	30. SIZE  ACID, SHOT, FRACTINTERVAL  d type pump)	SX SX TUBING DEPTH S TURE, CEMEI AMOUNT AI	NONE 1023.62*  GRECORD  ET PACKER SET  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  I Status (Prod. or Shut-in)  LUGGED
8-5/8" 53"  29.  31. Perforation Record of Perfs: 286 285  33. Date First Production	TOP  (Interval, si. 4'-2869 7'-2864	LINER    E   ze and num	126 2881 RECORD BOTTOM  ber)  Method (Florence Choke Size	PRODUCTION FOR Test Period	SCREEN  32.  DEPTH  DUCTION  Ding – Size and	30.  SIZE  ACID, SHOT, FRACTINTERVAL  d type pump)  Gas - MCF	TUBING DEPTH S  TURE, CEMEI AMOUNT AI	NONE 1023.62*  GRECORD  ET PACKER SET  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  GStatus (Prod. or Shut-in)  LUGGED  oh. Gas—Oil Ratio
8-5/8" 5%"  29.  SIZE  31. Perforation Record of Perfs: 286 285	new new new 10P (Interval, si. 4'-2869 7'-2864	LINER  E and num  Production  ted  essure	126 2881 RECORD BOTTOM	PRODuing, gas lift, pum	SCREEN  32.  DEPTH  DUCTION  Ding = Size and	30.  SIZE  ACID, SHOT, FRACTINTERVAL  d type pump)  Gas - MCF	TUBING DEPTH S  TURE, CEMEI AMOUNT AI	NONE 1023.62*  GRECORD  ET PACKER SET  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  I Status (Prod. or Shut-in)  LUGGED
8-5/8" 53"  29.  31. Perforation Record of Perfs: 286 285  33. Date First Production  Date of Test Flow Tubing Press.	new	LINER  ze and num  ted  essure	126 2881 RECORD BOTTOM  ber)  Method (Flow Choke Size Calculated 24 Hour Rate	PRODUCTION FOR Test Period	SCREEN  32.  DEPTH  DUCTION  Ding – Size and	30.  SIZE  ACID, SHOT, FRACTINTERVAL  d type pump)  Gas - MCF	TUBING DEPTH S  TURE, CEMEI AMOUNT AI  Well PI Water — Bb	NONE 1023.62*  GRECORD  ET PACKER SET  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  I Status (Prod. or Shut-in)  LUGGED  oi. Gas—Oil Ratio  Oil Gravity — API (Corr.)
8-5/8" 53"  29.  31. Perforation Record of Perfs: 286 285  33. Date First Production	new	LINER  ze and num  ted  essure	126 2881 RECORD BOTTOM  ber)  Method (Flow Choke Size Calculated 24 Hour Rate	PRODUCTION FOR Test Period	SCREEN  32.  DEPTH  DUCTION  Ding – Size and	30.  SIZE  ACID, SHOT, FRACTINTERVAL  d type pump)  Gas - MCF	TUBING DEPTH S  TURE, CEMEI AMOUNT AI	NONE 1023.62*  GRECORD  ET PACKER SET  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  I Status (Prod. or Shut-in)  LUGGED  oi. Gas—Oil Ratio  Oil Gravity — API (Corr.)
8-5/8" 53"  29.  31. Perforation Record of Perfs: 286 285  33. Date First Production  Date of Test Flow Tubing Press.	new	LINER  ze and num  ted  essure	126 2881 RECORD BOTTOM  ber)  Method (Flow Choke Size Calculated 24 Hour Rate	PRODUCTION FOR Test Period	SCREEN  32.  DEPTH  DUCTION  Ding – Size and	30.  SIZE  ACID, SHOT, FRACTINTERVAL  d type pump)  Gas - MCF	TUBING DEPTH S  TURE, CEMEI AMOUNT AI  Well PI Water — Bb	NONE 1023.62*  GRECORD  ET PACKER SET  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  I Status (Prod. or Shut-in)  LUGGED  oi. Gas—Oil Ratio  Oil Gravity — API (Corr.)
8-5/8"  53"  29.  SIZE  31. Perforation Record of Perfs: 286 285  233.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas	new	LINER  ze and num  ted  essure	126 2881 RECORD BOTTOM  ber)  Method (Flow Choke Size Calculated 24 Hour Rate	PRODUCTION FOR Test Period	SCREEN  32.  DEPTH  DUCTION  Ding – Size and	30.  SIZE  ACID, SHOT, FRACTINTERVAL  d type pump)  Gas - MCF	TUBING DEPTH S  TURE, CEMEI AMOUNT AI  Well PI Water — Bb	NONE 1023.62*  GRECORD  ET PACKER SET  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  I Status (Prod. or Shut-in)  LUGGED  oi. Gas—Oil Ratio  Oil Gravity — API (Corr.)
8-5/8" 53"  29.  31. Perforation Record of Perfs: 286 285  33. Date First Production  Date of Test  Flow Tubing Press.	new	LINER  ze and num  ted  essure	126 2881 RECORD BOTTOM  ber)  Method (Flow Choke Size Calculated 24 Hour Rate	PRODUCTION FOR Test Period	SCREEN  32.  DEPTH  DUCTION  Ding – Size and	30.  SIZE  ACID, SHOT, FRACTINTERVAL  d type pump)  Gas - MCF	TUBING DEPTH S  TURE, CEMEI AMOUNT AI  Well PI Water — Bb	NONE 1023.62*  GRECORD  ET PACKER SET  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  I Status (Prod. or Shut-in)  LUGGED  oi. Gas—Oil Ratio  Oil Gravity — API (Corr.)
8-5/8"  5½"  29.  SIZE  31. Perforation Record of Perfs: 286 285  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas of State of Attachments	TOP  (Interval, si. 4'-2869 7'-2864  Hours Tes Casing Pr	LINER  E and num  Production  ted  for fuel, ve	126 2881  RECORD BOTTOM  ber)  Method (Flow Choke Size  Calculated 24 Hour Rate  inted, etc.)	PROD  ing, gas lift, pum,  Prod'n. For  Test Period  Oil — Bbi.	SCREEN  32.  DEPTH  DUCTION  oing = Size and  Oil = Bbl.  Gas = M	30.  SIZE  ACID, SHOT, FRACTINTERVAL  d type pump)  Gas = MCF  Water -	TUBING DEPTH S  TURE, CEMEI AMOUNT AI  Well PI Water — Bb - Bbl.	NONE 1023.62*  GRECORD  ET PACKER SET  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  I Status (Prod. or Shut-in)  LUGGED  Oil Gravity — API (Corr.)  I Status By
8-5/8" 53"  29. SIZE  31. Perforation Record of Perfs: 286 285  33. Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas	TOP  (Interval, si. 4'-2869 7'-2864  Hours Tes Casing Pr	LINER  E and num  Production  ted  for fuel, ve	126 2881  RECORD BOTTOM  ber)  Method (Flow Choke Size  Calculated 24 Hour Rate  inted, etc.)	PROD  ing, gas lift, pum,  Prod'n. For  Test Period  Oil — Bbi.	SCREEN  32.  DEPTH  DUCTION  oing = Size and  Oil = Bbl.  Gas = M	30.  SIZE  ACID, SHOT, FRACTINTERVAL  d type pump)  Gas = MCF  Water -	TUBING DEPTH S  TURE, CEMEI AMOUNT AI  Well PI Water — Bb - Bbl.	NONE 1023.62*  GRECORD  ET PACKER SET  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  I Status (Prod. or Shut-in)  LUGGED  Oil Gravity — API (Corr.)  I Status By
8-5/8"  5½"  29.  SIZE  31. Perforation Record of Perfs: 286 285  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas of State of Attachments	TOP  (Interval, si. 4'-2869 7'-2864  Hours Tes Casing Pr	LINER  E and num  Production  ted  for fuel, ve	126 2881  RECORD BOTTOM  ber)  Method (Flow Choke Size  Calculated 24 Hour Rate  inted, etc.)	PRODUCTION OF The Production of this form is to	SCREEN  32.  DEPTH  DUCTION  Ding — Size and  OII — Bbl.  Gas — M	30.  SIZE  ACID, SHOT, FRACTINTERVAL  d type pump)  Gas — MCF  Water ~	TUBING DEPTH S  TURE, CEMEI AMOUNT AI  Well PI Water — Bb - Bbl.	NONE 1023.62*  GRECORD  ET PACKER SET  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  I Status (Prod. or Shut-in)  LUGGED  oil. Gas—Oil Ratio  oil Gravity — API (Corr.)  resed By
8-5/8"  5½"  29.  SIZE  31. Perforation Record of Perfs: 286 285  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas of State of Attachments	TOP  (Interval, si. 4'-2869 7'-2864  Hours Tes Casing Pr	LINER  E and num  Production  ted  for fuel, ve	126 2881  RECORD BOTTOM  ber)  Method (Flow Choke Size  Calculated 24 Hour Rate  inted, etc.)	PRODUCTION OF The Production of this form is to	SCREEN  32.  DEPTH  DUCTION  Ding — Size and  OII — Bbl.  Gas — M	30.  SIZE  ACID, SHOT, FRACTINTERVAL  d type pump)  Gas = MCF  Water -	TUBING DEPTH S  TURE, CEMEI AMOUNT AI  Well PI Water — Bb - Bbl.	NONE 1023.62*  GRECORD  ET PACKER SET  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  I Status (Prod. or Shut-in)  LUGGED  Oil Gravity — API (Corr.)  I Seed By  I belief.