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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-8605-26

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WATER INJECTION WELL	7. Unit Agreement Name
2. Name of Operator	ROCK QUEEN UNIT
3. Address of Operator	8. Farm or Lease Name
P. O. BOX 1659 MIDLAND TX 79701	TRACT NO. 7
4. Location of Well	9. Well No.
UNIT LETTER L 1650 FEET FROM THE SOUTH LINE AND 990 FEET FROM THE WEST LINE, SECTION 22 TOWNSHIP 13-S RANGE 31-E NMPM.	10. Field and Pool, or Wildcat
	CAPROCK QUEEN
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
DF 4270'	CHAVES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Temporarily abandoned in August of 1974.

Request permission to P & A Well #22-12 (W.I.) due to offset producers cutting high percentages of water, which is not economical to produce.

Proposed plugging procedure is as follows: Note-mud laden fluid will be used between all plugs.

- 100' cement plug @ bottom.
 - 100' cement plug @ stub of production casing cut.
 - 100' cement plug @ surface casing shoe.
 - 10sx cement plug @ surface.
 - Steel marker, 4" dia. set in concrete w/4' above GL with lease name, well #, location, unit letter, section, township & range.
- 100' Plug at Top & Bottom of Salt, if not behind Pipe*

Notice will be given when final cleanup has been made and location is ready for inspection.

Proposed plugging date is Dec., 1975.

~~THE~~ THE COMMISSION MUST BE NOTIFIED 24 HRS. PRIOR TO SETTING 137M PLUG

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Bullard TITLE General Superintendent DATE 10-8-75

APPROVED BY John Bullard TITLE Geologist DATE 10-8-75

CONDITIONS OF APPROVAL, IF ANY: