NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

District Office as per Commission Ru

Rock Queen Unit 22 (Add LEASE WELL NO. DATE WORK PERFORMED March 4-6. This is a Report of: (Check appropriate Beginning Drilling Operations Plugging	block) Re	S 22 T Caprock G sults of Test	13 R 31
DATE WORK PERFORMED This is a Report of: (Check appropriate Beginning Drilling Operations	block) Re	Caprock Q sults of Test	veen
This is a Report of: (Check appropriate Beginning Drilling Operations	block) Re	Caprock Q sults of Test	veen
This is a Report of: (Check appropriate Beginning Drilling Operations	block) Re	sults of Test	
Beginning Drilling Operations	Re		of Casing Shut-o
		1	
Plugging		medial Work	
	L <u>æ</u> lOt	ner Changed st.	stus to injection
etailed account of work done, nature as	nd quantity of mat	erials used an	nd results obtain
ILL IN BELOW FOR REMEDIAL WORI	K REPORTS ONL	Y	
riginal Well Data:		_	
F Elev. TD PBD	Prod. Int.	Comp	l Date
bng. Dia Tbng Depth	Oil String Dia	Oil Stri	ng Depth
erf Interval (s)	•		
· · · · · · · · · · · · · · · · · · ·	cing Formation (s	5)	
pen Hole Interval Produ	cing Formation (s	BEFORE	AFTER
Produ ESULTS OF WORKOVER:	cing Formation (s		AFTER
Produ ESULTS OF WORKOVER: ate of Test	cing Formation (s		AFTER
Produ ESULTS OF WORKOVER: ate of Test il Production, bbls. per day	cing Formation (s		AFTER
Produ ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day	cing Formation (s		AFTER
ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day	cing Formation (s		AFTER
pen Hole Interval Produ ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as-Oil Ratio, cu. ft. per bbl.	cing Formation (s		AFTER
	cing Formation (s		

Company

Date