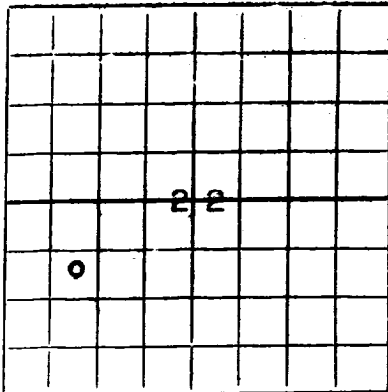


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

White - Garor State
(Company or Operator) (Lease)
Well No. 7, in NW 1/4 of SW 1/4, of Sec. 22, T. 13S, R. 31E, NMPM.
Drickey Queen Pool, Chaves County.
Well is 1650 feet from South line and 990 feet from West line of Section 22. If State Land the Oil and Gas Lease No. is
Drilling Commenced 4-30, 1955. Drilling was Completed 6-23, 1955.
Name of Drilling Contractor R. A. Thomas
Address Hobbs, New Mexico
Elevation above sea level at Top of Tubing Head 4270 (DF). The information given is to be kept confidential until Not, 19.

OIL SANDS OR ZONES

No. 1, from 2859 to 2869 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8		New	126				Conductor
5 1/2		"	2881				Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8	126	100			
	5 1/2	2881	100			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf 2864-2869, Flo 34 BOPD after 7500 lbs. Sand Frac and 10,000 gal. oil.
Perf 2857-2864, Flo 27.88 BO in 6 hrs. after 20,000 lbs. Sand Frac and 20,000 gal. lease oil.
Result of Production Stimulation 1 PF 112 BOPD
Depth Cleaned Out 2880

BY WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2881 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6-23, 19 55
OIL WELL: The production during the first 24 hours was 112 barrels of liquid of which 100% was
was oil; % was emulsion; None % water; and % was sediment. A.P.I.
Gravity 37
GAS WELL: The production during the first 24 hours was No Ga. M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1280	T. Devonian	T. Ojo Alamo	
T. Salt 1320	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 2100	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen 2859	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1280	1280	Red Shale and Sand				
1280	1320	40	Anhy				
1320	1950	630	Salt & Potash				
1950	2100	150	An. & Red Shale				
2100	2220	120	Red Sd. & Shale (Yates)				
2220	2859	639	Red Sh., Anhy, Salt & some Sd.				
2859	2869	10	Red to Gry. Sd., with some oil stain (Queen)				
2869	2881	12	Anhy.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator White-Geror Oil Corp. Address
Name 1846 E. Broadway Position or Title Geologist
Tucson, Arizona

C. D. SANDS
303 Green Acres