

1964 JUL 15 AM 7 57

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS FOR WELLS

(Submit to appropriate District Office May 4 3 48 PM '64)

Name of Company <b>Gulf Oil Corporation</b>		Address <b>Box 670, Hobbs, New Mexico</b>			
Lease <b>Chaves State (NCT-C)</b>	Well No. <b>1</b>	Unit Letter <b>A</b>	Section <b>23</b>	Township <b>13-S</b>	Range <b>31-E</b>
Date Work Performed <b>4-29 to 5-1-64</b>	Pool <b>Caprock Queen</b>	County <b>Chaves</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☒ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran tubing to 3071' TD. Displaced hole with mud. Spotted 20 sack cement plug on bottom. Pulled tubing and spotted 5 sack cement plug in top of casing. Cleaned location and installed dry hole marker. Plugged and abandoned May 1, 1964. Location is ready for inspection.

Witnessed by <b>R. W. Sands</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

SP Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>Leslie A. Clement</i>	Name <i>Ch. R. Borland</i>		
Title <i>Area Production Manager</i>	Position <b>Area Production Manager</b>		
Date <i>30th May 1964</i>	Company <b>Gulf Oil Corporation</b>		

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 2045

HOBBS, NEW MEXICO

DATE May 8, 1964

Gulf Oil Corp.

Box 670

Hobbs, New Mexico

RE: Plugging Reports

Gentlemen:

Form C-102, Notice of Intention to Plug, your Chaves State NCT-C #1-A 23-18-21  
 Lease Well No. Unit S-T-R  
 was approved on 4/21/64. Your final plugging report, which has been filed  
 on Form C-103, cannot be approved until a commission representative has made an  
 inspection of the location to see:

- (1) all pits have been filled and levelled;
- (2) a steel marker, 4" in diameter and approximately 4" above mean ground level, must be set in concrete; this marker must have the quarter-quarter section or unit designation, section, township, range numbers, which shall be permanently stenciled or welded on the marker;
- (3) the location shall be cleared and cleaned of all junk;
- (4) the dead man wires must be cut.

The above are the minimum requirements.

Please notify us by filling in the blank form below when this work has been done so that our representative will not have to make more than one trip to the location.

OIL CONSERVATION COMMISSION

cc-I. R. Trujillo  
 OCC, Santa Fe  
 Fill in below and return:

By \_\_\_\_\_  
 Oil & Gas Inspector

is ready for your inspection and approval.

Lease Well No. Unit S-T-R

Operator

Name and title

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE D. C. C.

## MISCELLANEOUS NOTICES

APR 20 3 55 PM '64

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	XX	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

April 17, 1964  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation Chaves State "C" Well No. 1 in A  
(Company or Operator) (Unit)  
NE 1/4 NE 1/4 of Sec. 23, T. 13-S, R. 31-E, NMPM, Caprock Queen Pool  
(40-acre Subdivision)  
Chaves County.

### FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

3071' TD.

It is proposed to plug and abandon as follows:

1. Pull rods and pump. Lower tubing to 3071' TD and spot 20 sack cement plug on bottom.
2. Pull tubing and spot 5 sack cement plug at surface.
3. Clean location and install dry hole marker.

(Verbal permission obtained from Mr. Ramey to Mr. Ballinger.)

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION  
By: [Signature]  
Title: [Signature]

Gulf Oil Corporation  
Company or Operator  
By: [Signature]  
Position: Area Production Manager  
Send Communications regarding well to:  
Name: Gulf Oil Corporation  
Address: [Address]

UNIT LETTER	SECTION	TOWNSHIP	RANGE
A	23	13-S	31-E

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**SANTA FE, NEW MEXICO**  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION**  
**TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>Gulf Oil Corporation</b>				Lease <b>Chaves State NC#</b>		Well No. <b>1</b>
Unit Letter <b>A</b>	Section <b>23</b>	Township <b>13-S</b>	Range <b>31-E</b>	Country <b>Chaves</b>		
Pool <b>Caprock - Queen</b>				Kind of Lease (State, Fed, Fee) <b>State</b>		
If well produces oil or condensate give location of tanks			Unit Letter <b>A</b>	Section <b>23</b>	Township <b>13-S</b>	Range <b>31-E</b>
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent) <b>Box 4157, Midland, Texas</b>		
<b>The Permian Corporation</b>						
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>						
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected	Address (give address to which approved copy of this form is to be sent)		

If gas is not being sold, give reasons and also explain its present disposition:

**Producing into Test Tank - Waiting on Tank Btry Construction**

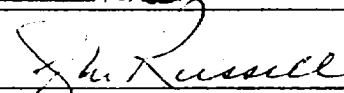
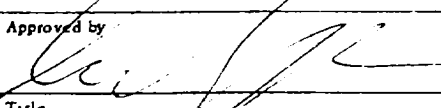
**REASON(S) FOR FILING (please check proper box)**

New Well <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 19th day of December, 1961

OIL CONSERVATION COMMISSION		By 
Approved by 	Title <b>Area Production Manager</b>	
Title <b>Assistant District Engineer</b>	Company <b>Gulf Oil Corporation</b>	
Date	Address <b>Box 2167, Hobbs, New Mexico</b>	

APPROVED BY	
SIGNATURE	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-101)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-101 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

December 11, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Chaves State "C"

Well No. 1

in ~~NE~~ NE  $\frac{1}{4}$  NE  $\frac{1}{4}$

(Company or Operator)

(Lease)

A Unit Letter

Sec 23

T 13-S

R 31-E

NMPM

Caprock - Queen

Pool

Chaves

County Date Spudded 1-2-56

Date Drilling Completed 1-2-56

Please indicate location:

Elevation 4406

Total Depth 3071

PBTD --

Top Oil/15 Pay 3036

Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3036-40'

Open Hole

Depth

Casing Shoe

Depth

Tubing 3051'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 8 bbls oil, 9 bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size 2" WO

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): None

Casing Press. 10% Tubing Press. 10% Date first new oil run to tanks December 1, 1961

Oil Transporter Gulf Oil Corporation Crude Oil Dept. Trucks

Gas Transporter None - Producing into Test Tank

Remarks:

Well has never produced - was completed dry. Has been carried as T/A. Pumping equipment has now been installed.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

(Signature)

By: \_\_\_\_\_

Engineer District I

Title

Title

Area Production Manager

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2107, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator

**Gulf Oil Corporation**

Lease

**Chaves State "C"**

Well No.

**1**

Unit Letter

**A**

Section

**23**

Township

**13-S**

Range

**31-E**

County

**Chaves**

Pool

**Caprock - Queen**

Kind of Lease (State, Fed, Fse)

**State**

If well produces oil or condensate  
give location of tanks

Unit Letter

**A**

Section

**23**

Township

**13-S**

Range

**31-E**

Authorized transporter of oil ☒ or condensate ☐

Address (give address to which approved copy of this form is to be sent)

**Gulf Oil Corporation - Grude Oil Dept. Trucks**

**Box 2097, Denver, Colorado**

Is Gas Actually Connected? Yes ☐ No ☒

Authorized transporter of casing head gas ☐ or dry gas ☐

Date Con-  
nected

Address (give address to which approved copy of this form is to be sent)

If gas is not being sold, give reasons and also explain its present disposition:

**Producing into Test Tank - Waiting on Tank Bary Construction**

REASON(S) FOR FILING (please check proper box)

New Well ☒

Change in Ownership ☐

Change in Transporter (check one)

Other (explain below)

Oil ☐ Dry Gas ☐

Casing head gas ☐ Condensate ☐

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **11th** day of **December**, 19**61**.

OIL CONSERVATION COMMISSION

Approved by

Title

**Engineer**

Date

By

Title

**Area Production Manager**

Company

**Gulf Oil Corporation**

Address

**Box 2167, Hobbs, New Mexico**

SECTION 1	SECTION 2	SECTION 3
SECTION 4	SECTION 5	SECTION 6
SECTION 7	SECTION 8	SECTION 9
SECTION 10	SECTION 11	SECTION 12

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**  
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128  
 Revised 5/1/57

**SECTION A**

Operator <b>Gulf Oil Corporation</b>			Lease <b>Chaves State "C"</b>		Well No. <b>1</b>
Unit Letter <b>A</b>	Section <b>23</b>	Township <b>13-S</b>	Range <b>22 31-E</b>	County <b>Chaves</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>North</b> line and <b>660</b> feet from the <b>East</b> line					
Ground Level Elev. <b>4406'</b>	Producing Formation <b>Caprock - Queen</b>		Pool <b>Caprock - Queen</b>		Dedicated Acreage: <b>40</b> Acres

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES **X** NO \_\_\_\_ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) N.M.S.A. 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communization agreement or otherwise? YES \_\_\_\_ NO \_\_\_\_ . If answer is "yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

**SECTION B**


**CERTIFICATION**

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

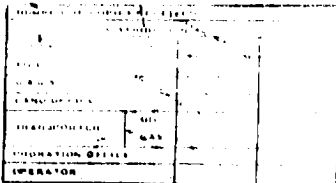
Name	<i>Jim Russell</i>
Position	<b>Area Production Manager</b>
Company	<b>Gulf Oil Corporation</b>
Date	<b>December 11, 1961</b>

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed	
Registered Professional Engineer and/or Land Surveyor	

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

Certificate No. \_\_\_\_\_



NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-102  
(Rev. 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>		Address <b>Box 2167, Hobbs, New Mexico</b>			
Lease <b>Chaves State "C"</b>	Well No. <b>1</b>	Unit Letter <b>A</b>	Section <b>23</b>	Township <b>13-S</b>	Range <b>31-E</b>
Date Work Performed	Pool <b>Caprock Queen</b>		County <b>Chaves</b>		

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling operations ☐ Casing Test and Cement Job ☒ Other (Explain)☐ Plugging ☐ Remedial Work**Temporarily Abandoned Report**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Subject well is still carried as Temporarily Abandoned. It is planned to test pump in the near future.

Witnessed by	Position	Company
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

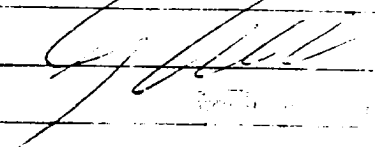
DF Elev.	TD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Depth	
Perforated Interval(s)			
Open Hole Interval		Producing Formation(s)	

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>OTM Bumpass</b>
Title <b>Area Petroleum Engineer</b>	Position <b>Gulf Oil Corporation</b>
Date	



MAIN OFFICE 000

1960 OCT 1 AM 8 127

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

FORM C-103  
(Rev. 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

NOV 19 1960 PM 2 21

Name of Company Gulf Oil Corporation			Address Box 2167, Hobbs, New Mexico			
Lease Chaves State "C"	Well No. 1	Unit Letter A	Section 23	Township 13-S	Range 31-E	
Date Work Performed	Pool Caprock Queen			County Chaves		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations   
 ☐ Casing Test and Cement Job   
 ☒ Other (Explain):  
☐ Plugging   
 ☐ Remedial Work

Temporarily Abandoned Report

Detailed account of work done, nature and quantity of materials used, and results obtained.

Subject well is still carried as Temporarily Abandoned. No plans have been made for further work at this time.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by  
*[Signature]*  
Title  
Engineer District V

Name  
*[Signature]*  
Position  
Area Production Manager

Date  
Oct 10 1960

Company  
Gulf Oil Corporation

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(rev 2-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico			
Lease Chaves State "C"	Well No. 1	Unit Letter A	Section 23	Township 13-S	Range 31-E
Date Work Performed	Pool Caprock Queen		County Chaves		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☒ Other (Explain):  
☐ Plugging    ☐ Remedial Work    Temp. Abandoned Report

Detailed account of work done, nature and quantity of materials used, and results obtained.

Subject well is still carried as Temporarily Abandoned. No plans have been made for further work at this time.

Witnessed by	Position	Company
--------------	----------	---------

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	
Title		Position	Area Production Manager
Date		Company	Gulf Oil Corporation

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev. 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico				
Lease Chaves State "0"	Well No. 1	Unit Letter A	Section 23	Township 13S	Range 31E	
Date Work Performed 8-31-56	Pool Caprock Queen		County Chaves			
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):		
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		Temp. Abandoned Report		
Detailed account of work done, nature and quantity of materials used, and results obtained.  Subject well is still carried as Temporarily Abandoned. No plans have been made for further work at this time.						
Witnessed by		Position		Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D		Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth		Oil String Diameter	Oil String Depth		
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by				Name		
Title Engineer District I				Position Area Production Supt.		
Date OCT 1 1959				Company Gulf Oil Corporation		

## NEW MEXICO OIL CONSERVATION COMMISSION

APR 17 PM 3 24  
FORM 24-100  
(R.V. 2-55)

## MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>		Address <b>Box 2167, Hobbs, New Mexico</b>	
Lease <b>Chaves State "C"</b>	Well No. <b>1</b>	Unit Letter <b>A</b>	Section <b>23</b>
Date Work Performed		Pool <b>Caprock Queen</b>	County <b>Lea</b>
Township <b>13-S</b>		Range <b>31-E</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations   
 ☐ Casing Test and Cement Job   
 ☒ Other (Explain):  
☐ Plugging   
 ☐ Remedial Work   
 Temporarily Abandoned

Detailed account of work done, nature and quantity of materials used, and results obtained.

Temporarily abandoned 8-31-56. No plans have been made for further work on this well at this time. It will continue to be carried as temporarily abandoned.

Witnessed by	Position	Company
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Area Production Supt.</b>
Title <b>Area Production Supt.</b>	Position <b>Area Production Supt.</b>
Date	Company <b>Gulf Oil Corporation</b>

# NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submitted to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167, Hobbs, New Mexico  
(Address)

LEASE Chaves State "C" WELL NO. 1 UNIT A S 23 T 13-S R 31-E

DATE WORK PERFORMED \_\_\_\_\_ POOL Caprock Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Temporarily Abandoned

Detailed account of work done, nature and quantity of materials used and results obtained.

Temporarily abandoned 8-31-56. No future plans have been made for this well and it will be still carried as temporarily abandoned.

THE COMMISSION MUST BE NOTIFIED  
EVERY 6 MONTHS ON FORM C-103  
AS TO THE WELL STATUS AND YOUR  
FUTURE PLANS FOR THIS WELL.

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

### RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_

Name \_\_\_\_\_

Title \_\_\_\_\_

Position Ass't. \_\_\_\_\_

Date \_\_\_\_\_

Company \_\_\_\_\_

Area Supt. of Prod.

Gulf Oil Corporation

NEW MEXICO OIL CONSERVATION COMMISSION 13 PM 3:37  
MISC LANEWAYS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico  
(Address)

LEASE Chaves State "C" WELL NO. 1 UNIT A S 23 T 13S R 31E  
DATE WORK PERFORMED \_\_\_\_\_ POOL Caprock Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Temporary Abandoned

Detailed account of work done, nature and quantity of materials used and results obtained.

Temporarily abandoned 8-31-56. No future plans have been made for this well and  
it will be still carried as temporarily abandoned.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test \_\_\_\_\_  
Oil Production, bbls. per day \_\_\_\_\_  
Gas Production, Mcf per day \_\_\_\_\_  
Water Production, bbls. per day \_\_\_\_\_  
Gas-Oil Ratio, cu. ft. per bbl. \_\_\_\_\_  
Gas Well Potential, Mcf per day \_\_\_\_\_  
Witnessed by \_\_\_\_\_

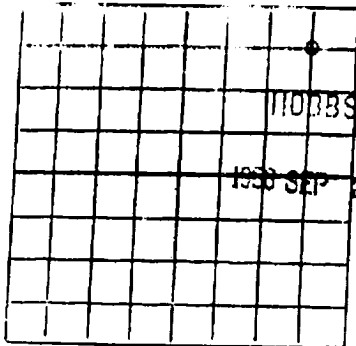
(Company)

OIL CONSERVATION COMMISSION

Name E. H. Fisher  
Title Engineer District 1  
Date APR 21 1958

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name E. J. J. J.  
Position Area Production Superintendent  
Company Gulf Oil Corporation



AREA 640 ACRES  
LOCATE WELL CORRECTLY

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico MAIN OFFICE OCC

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation

(Company or Operator)

Chaves State #3

(Lease)

Well No. 1, in NE  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 23, T. 13-S, R. 21-E, N.M.P.M.

Caprock - Queen

Pool,

Chaves

County.

Well is 660 feet from North line and 660 feet from East line

of Section 23-13-21. If State Land the Oil and Gas Lease No. is B-8459

Drilling Commenced 1-2, 1936 Drilling was Completed 1-9, 1936

Name of Drilling Contractor P. W. Miller Drilling & Production Co.

Address Box 1872, Midland, Texas

Elevation above sea level at Top of Tubing Head 4406'  
The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

### OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24.5	New	254'	Haker			Surface Pipe
4-1/2"	9.50	New	3047'	Larkin			Production String

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	245'	175	Pump & Plug		
6-3/4"	4-1/2"	3038'	75	Pump & Plug		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open hole formation down 4-1/2" casing from 3058-3071' with 8000 gallons  
leaze oil with 1/4 sand per gallon. Injection rate 11.2 bbls per minute.

# **RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## **TOOLS USED**

Rotary tools were used from.....**0**.....feet to.....**3071**.....feet, and from.....feet to.....feet.  
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

## **PRODUCTION**

Put to Producing.....**Not**....., 19.....

**OIL WELL:** The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

**GAS WELL:** The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

### **Southeastern New Mexico**

T. Anly.....  
T. Salt.....  
B. Salt.....  
T. Yates.....  
T. 7 Rivers.....  
T. Queen.....  
T. Grayburg.....  
T. San Andres.....  
T. Glorieta.....  
T. Drinkard.....  
T. Tubbs.....  
T. Abo.....  
T. Penn.....  
T. Miss.....

T. Devonian.....  
T. Silurian.....  
T. Montoya.....  
T. Simpson.....  
T. McKee.....  
T. Ellenburger.....  
T. Gr. Wash.....  
T. Granite.....  
T. ....  
T. ....  
T. ....  
T. ....  
T. ....

### **Northwestern New Mexico**

T. Ojo Alamo.....  
T. Kirtland-Fruitland.....  
T. Farmington.....  
T. Pictured Cliffs.....  
T. Menefee.....  
T. Point Lookout.....  
T. Mancos.....  
T. Dakota.....  
T. Morrison.....  
T. Penn.....  
T. ....  
T. ....  
T. ....

## **FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<b>0</b>	<b>7</b>		<b>Distance from Top Kelly Drive Bushing to Ground Surface Sand and Caliche</b>				<b>DEVIATION - TOTCO SURVEY</b>
	<b>270</b>		<b>Red Bed</b>				<b>1/2 - 2510'</b>
	<b>1082</b>		<b>Red Bed and Anhydrite</b>				
	<b>1333</b>		<b>Anhydrite</b>				
	<b>1606</b>		<b>Salt and Anhydrite</b>				
	<b>2152</b>		<b>Anhydrite</b>				
	<b>2390</b>		<b>Anhydrite and Salt</b>				
	<b>2500</b>		<b>Anhydrite</b>				
	<b>2600</b>		<b>Anhydrite and Gypsum</b>				
	<b>2770</b>		<b>Anhydrite</b>				
	<b>3056</b>		<b>Sand and Anhydrite</b>				
	<b>3071</b>						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED



MAIN OFFICE OCC

NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

OCT 1957

COMPANY Gulf Oil Corporation

Box 2167 - Hobbs, New Mexico

(Address)

LEASE Chaves State "C" WELL NO. 1 UNIT A S 23 T 13-S R 31-E

DATE WORK PERFORMED POOL Caprock-Queen

This is a Report of: (Check appropriate block)

☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☐ Plugging☒ Other Temporary Abandoned

Detailed account of work done, nature and quantity of materials used and results obtained.

Chaves State "C" No. 1 was temporarily abandoned 8-31-56. No future plans have been made for this well and it is still to be carried as temporary abandoned.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl Date

Tbng. Dia Tbng Depth Oil String Dia Oil String Depth

Perf Interval (s)

Open Hole Interval Producing Formation (s)

## RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by

(Company)

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Name

Title Engineer District

Position Area Supt. of Production

Date

Company Gulf Oil Corporation

Filename: Doc2.doc  
Directory: C:\Documents and Settings\ringe\Local  
Settings\Temporary Internet Files\OLK5  
Template: C:\Documents and  
Settings\phawkins.EMNRDPROD\Application  
Data\Microsoft\Templates\Normal.dot  
Title:  
Subject:  
Author: PHawkins  
Keywords:  
Comments:  
Creation Date: 2/5/2003 9:29 AM  
Change Number: 2  
Last Saved On: 2/5/2003 9:29 AM  
Last Saved By: PHawkins  
Total Editing Time: 0 Minutes  
Last Printed On: 2/5/2003 9:43 AM  
As of Last Complete Printing  
Number of Pages: 1  
Number of Words: 0 (approx.)  
Number of Characters: 1 (approx.)

ORIGINAL

(Revised 3-55)

## NEW MEX. OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)LEASE Chaves State "C" WELL NO. 1 UNIT A S 23 T13-S R 31-S  
DATE WORK PERFORMED \_\_\_\_\_ POOL Canrock-QueenThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☐ Plugging☒ Other Temporary Abandoned

Detailed account of work done, nature and quantity of materials used and results obtained.

Chaves State "C" No. 1 was temporary abandoned 8-31-56. No future plans have been made for above well and is still to be carried as temporary abandoned.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
 Tbg. Dia \_\_\_\_\_ Tbg Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
 Perf Interval (s) \_\_\_\_\_  
 Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

## RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. [Signature]  
 Title Engineer District II  
 Date \_\_\_\_\_

Name [Signature]  
 Position Area Supt. of Prod.  
 Company Gulf Oil Corporation

1957.

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MAIN OFFICE OCC

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL	X	NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

October 10, 1956  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Gulf Oil Corporation, Chaves State "U" Well No. 1 in A (Unit)  
(Company or Operator)  
NE 1/4 NE 1/4 of Sec. 23, T. 13-S, R. 31-E, NMPM, Jarrock-Queen Pool  
(40-acre Subdivision)  
Chaves County.

## FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Since commercial production was not obtained, it is proposed to temporarily abandon well as follows:

1. Pull tubing.
2. Remove well head and place 2" valve above surface.

OCT 15 1956

Approved, \_\_\_\_\_, 19\_\_\_\_  
Except as follows:

THE COMMISSION MUST BE NOTIFIED  
EVERY 6 MONTHS ON FORM C-103  
AS TO THE WELL STATUS AND YOUR  
FUTURE PLANS FOR THIS WELL

Approved  
OIL CONSERVATION COMMISSION

By

Title

Engineer District 1

Gulf Oil Corporation  
Company or Operator  
By: *E. J. Taylor*  
Position: Area State of NM  
Send Communications regarding well to:  
Name: Gulf Oil Corporation  
Address: \_\_\_\_\_

MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2467, Hobbs, New Mexico  
(Address)

LEASE Shaves State "C" WELL NO. 1 UNIT A S 23 T 13-S R 31-E

DATE WORK PERFORMED 8-31-56 POOL Jarrook-Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Temporarily Abandoned

Detailed account of work done, nature and quantity of materials used and results obtained.

Temporarily Abandoned as follows:

1. Pulled tubing. Removed well head and placed 2" valve above surface.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev.            TD            PBD            Prod. Int.            Compl Date           

Tbng. Dia            Tbng Depth            Oil String Dia            Oil String Depth           

Perf Interval (s)           

Open Hole Interval            Producing Formation (s)           

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by           

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. M. Sledge

Name E. F. Taylor

Title Engineer District 1

Position Area Supt. of Prod.

Date OCT 15 1956

Company Gulf Oil Corporation

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE Chaves State "C" WELL NO. 1 UNIT A S 23 T 13-S R 31-E  
DATE WORK PERFORMED 1-8-56 1-9-56 POOL Caprock-Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 100 joints (3047') 4-1/2" OD 9.50# Gr H-40 SS casing. Set and cemented at 3058' with 75 sacks Regular Neat Cement. Plug at 3024'. Maximum Pressure 400#. Job completed by Howco 2:15Am 1-8-56.

After waiting over 24 hours, tested 4-1/2" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 3024-3058'. Tested below casing shoe with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Keeler  
Title Engineer District 1  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. Z. Taylor  
Position Asst. Supt. of Prod.  
Company Gulf Oil Corporation

(Revised 5-57)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.  
(Address)

LEASE Chaves State "C" WELL NO. 1 UNIT A S 23 T 13-S R 31-E  
DATE WORK PERFORMED 1-2 thru 1-3-56 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 8 Jts (254') 8-5/8" OD 24# Gr J-55 SS casing. Set and cemented at 264' with 175 sacks regular Neat cement. Plug at 240'. Maximum pressure 150#. Circulated approximately 30 sacks cement. Job complete by Howco 4:15PM 1-2-56.

After waiting over 24 hours, tested 8-5/8" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 240-264'. Tested below casing shoe with 500# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

BEFORE

AFTER

OIL CONSERVATION COMMISSION

Name \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_

Position \_\_\_\_\_

Company \_\_\_\_\_

Area Supt. of Prod.

Gulf Oil Corporation

## NEW MEXICO OIL CONSERVATION COMMISSION 3:34

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.  
(Address)LEASE Chaves State "C" WELL NO. 1 UNIT A S 23 T 13-S R 31-E  
DATE WORK PERFORMED Jan. 2, 1956 POOL Caprock QueenThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☒ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

P. W. Miller Drilling and Production Company spudded 11" hole 11:5AM 1-2-56.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

## RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test \_\_\_\_\_

Oil Production, bbls. per day \_\_\_\_\_

Gas Production, Mcf per day \_\_\_\_\_

Water Production, bbls. per day \_\_\_\_\_

Gas-Oil Ratio, cu. ft. per bbl. \_\_\_\_\_

Gas Well Potential, Mcf per day \_\_\_\_\_

Witnessed by \_\_\_\_\_

(Company) \_\_\_\_\_

## OIL CONSERVATION COMMISSION

Name W. L. Lieder  
Title Engineer District  
Date JAN 6 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. F. Taylor  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies

Hobbs, New Mexico  
(Place)

December 29, 1955  
(Date)

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as

Gulf Oil Corporation  
(Company or Operator)

Chaves State "C"  
(Lease)

Well No. 1, in A (Unit)

The well is

located 660 feet from the North line and 660 feet from the East line of Section 23, T. 13-S, R. 31-E, NMPM.

(GIVE LOCATION FROM SECTION LINE)

Caprock Queen Pool, Chaves County

If State Land the Oil and Gas Lease is No. B-8459

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is

Drilling Contractor P. W. Miller Drilling & Production Co.  
Box 5613, Roswell, N. M.

We intend to complete this well in the Queen formation at an approximate depth of 3080 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
11"	8-5/8"	24#	New	250'	200
6-3/4"	4-1/2"	9.50#	New	3060'	75

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

JAN 4 1956

Approved \_\_\_\_\_, 19\_\_\_\_  
Except as follows:

OIL CONSERVATION COMMISSION

By

Engineer District

Sincerely yours,

Gulf Oil Corporation  
(Company or Operator)

By

Position Asst. Area Supt. of Prod.

Send Communications regarding well to

Name

Address

Gulf Oil Corporation

Box 2167, Hobbs, N. M.