## MANAGE PROPERTY. 1001 UL 5 M 7 57 NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55) MISCELLANEOUS REPORTSFOR WELLS (Submit to appropriate District Office of p. Grygimpy 192 Name of Company Address Gulf Oil Corporation Box 670, Hobbs, New Mexico Well No. Unit Letter Section Township Range Chaves State (NCT-C) 1 23 13-8 31-E Date Work Performed County 4-29 to 5-1-64 Caprock Queen Chaves THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Joh Other (Explain): | Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Ran tubing to 3071' TD. Displaced hole with mnd. Spotted 20 sack cement plug on bottom. Pulled tubing and spotted 5 sack cement plug in top of casing. Cleaned location and installed dry hole marker. Plugged and abandoned May 1, 1964. Location is ready for inspection. Witnessed by Position Сэтрапу R. W. Sands Production Foreman Gulf Oil Corporation FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA of Elev. T D PBTD Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Date of Oil Production BPD Gas Production Water Production BPD GOR Gas Well Potential Test Test Cubic feet/Bbl MCFPD Before Workover Workove: I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Approved by Name Title Position Area Production Manager

cont.ors

Gulf Oil Corporation

Date

## NEW MEXICO OIL CONSERVATION COMMISSION

HORBS,	 
P. 0.	

Gulf Oil Corp. SHOW II H	DATE
Box 670	RE: Plugging Reports
Hobbs, New Mexico	
Gentlemen:	
Form C-102, Notice of Intention to Pa	eg your Chaves State NCT-C #1-A 23-18-81
	Lease Well No. Unit S-I-R or final plugging report, which has been filed
	il a commission representative has made an
inspection of the location to see:	
(1) all pits have been filled	and Sevelled;
level, must be set in cond	reter and approximately 4% above mean ground crete, this marker must have the quarter-quarter on, section, township, range numbers, which checked or welded on the marker;
(3) the location shall be clea	red and cleaned of all junk;
(4) the dead man wires must be	e set.
The above are the minimum requirement	s.
Please notify us by filling in the bi	ank form below when this work has been done
	have to make more than one trap to the location.
	OIL CONSERVATION COMMISSION
	Rv
cc-I. R. Trujillo OCC, Santa Fe Fill in below and return:	Oil & Gas Inspector
Lease Well No. Unit S-T-R	is ready for your inspection and approval.
	Operator
	Name and title

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Medico

HOBBS OFFICE O. C. C.

MISCELLANEOUS NOTICES 3 5.5 PH 64

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See addi-

OTICE OF INTENTION			11	
CHANGE PLANS		Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	
OTICE OF INTENTION CO	XX	Notice of Intention to Plug Back	Notice of Intention to Set Lines	
OTIGE OF INTENTION		Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
OTICE OF INTENTION GUN PERFORATE		Notice of Intention (Other)	Notice of Intention (Other)	\$ 15 m
L CONSERVATION COMM NTA FE, NEW MEXICO	IISSION	Hobbs, New (Place)	Mexico April 17	, 1964 •)
entlemen:				
		certain work as described below at the	₹.	. A
1f Oil Corporation	Cl	naves State "C"	Well No	(Unit)
ME . NE	23	naves State "C"  T. 13-S , R. 31-E , N	MPM, Caprock Queen	Por
(40-acre Bubdivision)	EC	, 4	•	
Chaves				
	FUL	L DETAILS OF PROPOSED PLA	an of work	
	(FOLLOW	INSTRUCTIONS IN THE RULES	AND REGULATIONS)	٠.
1' TD.	_	and the second second		
It is proposed to	plug an	d abandon as follows:		
	d mimr.	Lower tubing to 3071' TD	and spot 20 sack ceme	nt plug on
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bottom.	and spot	5 sack cement plug at sur	rface.	
bottom.		5 sack cement plug at sur restall dry hole marker.		
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bottom.  2. Pull tuking a  3. Clean location	on and i (Verba	nstall dry noie marker. I permission obtained from	n Mr. Ramey to Mr. Bal	linger.)
bottom.  2. Pull tubing a  3. Clean location		nstall dry noie marker. I permission obtained from		linger.)
bottom.  2. Pull tubing a  3. Clean location	on and i (Verba	nstall dry noie marker.	n Mr. Ramey to Mr. Bal Gulf Cil Corporat	linger.)
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bottom.  2. Pull tubing a  3. Glean location  pproved	on and i	permission obtained from	Gulf Cil Corporat  Area Production Marea Communications regarding	linger.) ion anager well to:

TABLE TO THE TABLE	CERTIFICAT	SAN TE OF CO	NTA FE, NEW M		RIZATION	FORM C-110
PROPATION DEFICE				·	1	
	.   FILE THE ORIGIN	IAL AND 4 C	COPIES WITH TH	HE APPROPRIATE	OFFICE	1 - 4 54-
Company or Operator	11			Lease		Well No.
Gulf Oil Corperation	<u> </u>	<del></del>		Chaves Sta	te "C"	<u> </u>
Unit Letter Section	Township	Range	-	County		
Pool 23	13 <b>-</b> S	31-		Chaves	5 / 51	
Pool Caprock - Queen			1	Kind of Lease (State State	te, Fed <sub>i</sub> reej	e <sup>n</sup> .
If well produces oil or conde	Unit	Letter	Section	Township	Range	•
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Authorized transporter of oil  or con	n Is Gas Actually	<del></del>	Box 4157, 1	Midland, Taxa No X  Gress to which approve	AB	
Authorized transporter of casing head ga	, or any gas	Date Con- nected	Address (give g	lress to which applica-	red copy of since just	n is to be serve
Producing into Test Tan		OR FILING	(please check pro	···		
Change in Trans Oil	nsporter (check one)  TDry Gas d gas .  Condensate.	🗆	O'her (explain be.			
Remarks				<del></del>		
The undersigned certifies that the Ru	iles and Regulations of			ssion have been co	mplied with.	
OIL CONSERVATION			Ву			
Approved by	,		Title  Ares Produc  Company	ction Manager	ill	
Date		A	Gulf Oil Co	orporation		

A. Lines

## GEW MEXICO OR CONSERVATION COMMISSION Santa Fe, New Mexico.

(Form C-104) FAVLSES 7/1/57

PM., Caprock - Queen  Depth
Total Depth 3071 PBTD
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lete to the best of my knowledge.
Culf Oil Corporation
(Company or Operator)
I ha Kumell

Name Gulf Cil Corporation ..... Address Sta 2157, Hobbe, New Martes.

Title

Unit Letter Section Township Range County	
County	
Pool 23 13-8 31-E Chaves  Kind of Lease (State	. Fed Fee)
Caprock - Queen State	Section 1995
If well produces oil or condensate give location of tanks  If well produces oil or condensate give location of tanks  A Section Township  23 13-8	Range 31E
authorized transporter of oil 📆 or condensate 🦳 Address (give address to which approve	ed copy of this form is to be sent)
Oulf Oil Corporation - Crude Oil Dept. Trucks   Box 2097, Denver, Colors	ado
uthorized transporter of using head gas or dry gas Date Con- Address (give address to which approve	d copy of this form is to be sent)
Dected	
gas is not being sold, give reasons and also explain its present disposition:	
roducing into Test Tank - Weiting on Tonk Birry Construction	
REASON(5; FOR FILING (please check proper box)	
· · · · · · · · · · · · · · · · · · ·	
New Well	· · ·
Other (explain below)  Oil	
Casing head gas . Condensate	
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undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been comp	olied with.
Executed this the 11th day of December 10 61.	
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DIL CONSERVATION COMMISSION	
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Title	·
Area Production Manager Company	<del></del>
Englisher Laxificial Gulf Oil Componention	
Address Address	
Box 2167, Hobbs, War War	tee

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					I hereby shown or plotted for surveys to supervision	certify that the well location in the plat in SECTION B was from field notes of actual made by me or under my ion, and that the same is true ect to the best of my knowledges.
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MAIN OFFICE OCC

# MISCELLANEOUS REPORTS ON WELLS

FORM C\_108

MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1196) Name of Company Address Gulf Oil Corporation Box 2167, Hobbs, New Mexico Well No. Unit Letter | Section Township Chaves State "C" 1 23 13-S 31-E Date Work Performed Pool County Caprock Queen Chaves THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work Temporarily Abandoned Report Detailed account of work done, nature and quantity of materials used, and results obtained. Subject well is still carried as Temporarily Abandoned. No plans have been made for further work at this time. Witnessed by Position Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Elev. TD Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOYER Oil Production BPD Date of Gas Production
MCFPD Water Production BPD Test GCR Gas Well Potential
MCFPD Cubic feet/Bbl Before Vorkaver After I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Name Engineer District Position Area Production Manager A > 26mpany Gald Oil Cornerstion

## FORM C-103 NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS ( com 5 000 (Submit to appropriate District Office as per Commission Rule 1106) Address Name of Company Box 216 Hobbs, New Mexico Gulf Oil Corporation Well No. Unit Letter Section Township Range Lesse Chaves State "C" 23 31-E A Date Work Performed Pool Caprock Queen Chaves THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations X Other (Explain): Casing Test and Cement Job Remedial Work Temp. Abandoned Report Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. Subject well is still carried as Temporarily Abandoned. No plans have been made for further work at this time. Position Company Witnessed by FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PBTD Producing Interval Completion Date D F Elev. T D Oil String Depth Oil String Diameter Tubing Depth Tubing Diameter Perforated Interval(s) Producing Formation(s) Open Hole Interval RESULTS OF WORKOVER Gas Production MCFPD Water Production BPD GOR Gas Well Potential MCFPD Date of Test Oil Ptoduction Test Cubic feet/Bbl BPD Before Workoves After Workover I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Approved by Name Positivo Area Production Manager .007.003 Date

Cil Corporation

## FORM C-103 HEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS mit to appropriate District Office as per Commission 98.07766)CE OCC Name of Company Chulf Oil Comporation Address 9:10 111 Box 21fggg Opphys New 18 xied Well No. Unit Letter Section Town ship Range Chaves State "C" 23 135 31E A Date Work Performed County <u>8-31-56</u> Chaves Caprock Queen THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Remedial Work Plugging Temp. Abandoned Report Detailed account of work done, nature and quantity of materials used, and results obtained. Subject well is still carried as Temporarily Abandoned. No plans have been made for further work at this time. Position Witnessed by Сомрапу FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA 1. D PBTD D F Elev. Completion Date Producing Interval Tubing Diameter Oil String Diameter Oil String Depth Tubing Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Gas Production MCFPD Oil Production BPD Water Production BPD GOR Cubic feet/Bbl Gas Well Potential MCFPD Date of Test Test Before I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Approved by Position Tick iginade Sistrici L Area Production Supt. Соправу Date

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## NEW MEXICO OIL CONSERVATION COMMISSION AND 17 PM FORM 24 100

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## NEW MEXICA OIL CONSERVATION COMMSSION MISCL LANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per [Gorffinissid-Rule 1106)

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Original Well I DF Elev. Thing. Dia Perf Interval ( Open Hole Inte  RESULTS OF  Date of Test Oil Production Gas Production Water Product Gas-Oil Ratio Gas Well Pote	TD Tbng Dep  rval WORKOVER , bbls. per n, Mcf per cuion, bbls. per ntial, Mcf per	PBDProductions of the production of the prod	Prod. IntOil String Dia	Com_Oil Str	AFTER
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Original Well I DF Elev. Thing. Dia Perf Interval ( Open Hole Inte  RESULTS OF  Date of Test Oil Production Gas Production Water Product Gas Well Pote Witnessed by	TD  Tbng Dep  Tval  WORKOVER  , bbls. per  n, Mcf per of ion, bbls. per  cu. ft. per ntial, Mcf p	PBDProductions of the production of the pro	Prod. Int. Oil String Dia ducing Formation	Com Oil Str  (s)  BEFORE  (Com	AFTER
Original Well I DF Elev. Thing. Dia Perf Interval ( Open Hole Inte  RESULTS OF  Date of Test Oil Production Gas Production Water Product Gas Well Pote Witnessed by	TD  Tbng Dep  Tval  WORKOVER  , bbls. per  n, Mcf per of ion, bbls. per  cu. ft. per ntial, Mcf p	PBDProductions of the production of the prod	Prod. Int.  Oil String Dia  ducing Formation  I hereby cer above is true my knowledge	Com Oil Str  (s)  BEFORE  (Contify that the initial and complete	AFTER  Inpany)  formation given  to the best of
Original Well I DF Elev. Thing. Dia Perf Interval ( Open Hole Inte  RESULTS OF  Date of Test Oil Production Gas Production Water Product Gas Well Pote Witnessed by  OIL CONS	TD  Tbng Dep  Tval  WORKOVER  , bbls. per  n, Mcf per of ion, bbls. per  cu. ft. per ntial, Mcf p	PBDProductions of the production of the pro	Prod. Int.  Oil String Dia  ducing Formation  I hereby cer- above is true my knowledg Name	Com Oil Str  (s)  BEFORE  (Contify that the interest of the complete of the co	AFTER  Inpany)  formation given  to the best of
Original Well I DF Elev. Thing. Dia Perf Interval ( Open Hole Inte  RESULTS OF  Date of Test Oil Production Gas Production Water Product Gas Well Pote Witnessed by	TD  Tbng Der  Tbng Der  Tval  WORKOVER  bbls. per  h, Mcf per  cion, bbls. p  cu. ft. per  ntial, Mcf p	PBD Production Product	Prod. Int.  Oil String Dia  ducing Formation  I hereby cer above is true my knowledge	Com Oil Str  (s)  BEFORE  (Contify that the initial and complete in the initial and co	AFTER  Inpany)  formation given  to the best of

# NEW MEXICO OIL CONSERVATION COMMISSION 13 81 37 MISC LANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	Box 2167 - 1	Hobbs,	New	Mexico	<del></del>	···	
<i>\</i> A\/	idress,						
LEASE Chaves State "C" WELL NO.	1 UNI	T A	s	23	T 13	3 R	31 <b>E</b>
DATE WORK PERFORMED	PO	OL_	Capro	ck Que	en		
This is a Report of: (Check appropriate	block)	R	esult	s of T	est of	Casing	Shut-off
Beginning Drilling Operations		☐R	emed	lial Wo	rk		
Plugging		X O	ther_	Tempo	orary .	Abandon	∌d
Detailed account of work done, nature an	nd quantity	of ma	teria	ls use	d and	result	obtained.
Temporarily abandoned 8-31-56. No fu			been	made fo	or this	s well	and
it will be still carried as temporari	.ly abandone	ed.					
							- Central
		<del></del>	· · · · · · · · · · · · · · · · · · ·				
FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORTS	ONL	Y				
<del>-</del>	Prod.	Int.		C	mpl I	ate	
	Dil String I	ia		Oil S	tring	Depth_	
Perf Interval (s)							
Open Hole Interval Produc	ing Forma	tion (	s)		<del> </del>		
RESULTS OF WORKOVER:			BE	FORE		AFTE	R
Date of Test						<del></del>	
Oil Production, bbls. per day							
Gas Production, Mcf per day	i			<del></del>			
Water Production, bbls. per day	. 1		5		ariy kurdir '	o Techorida (il	
Gas-Oil Ratio, cu. ft. per bbl.							<del></del> ,*;;;;
Gas Well Potential, Mcf per day							<del></del> -
Witnessed by				(Ca	mpan	<u>v)</u>	
OIL CONSERVATION COMMISSION	I hereby above is my know	true a	and c	it the i	nform	ation g	of
Name Entracted	/ Name	86	37	Ja	2 No	8	
Title Fnoirear Diction	Position			uction	77	.ntende	<u>nt</u>
Date APR 21 1958	Company	Gul	f Oil	Corpor	ation		

# NEW MEXIC

NEW MEXICO OIL CONSERV.... ION COMMISSION

Santa Fe, New Mexico MAIN OFFICE OCC

WELL RECORD 13 M 9:19

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Conless

	AREA ( LOCATE WE		T						41.
•••••		Gulf of	1 Corp	eration	o na naga gay dangan es e da se e e e e e e e e e e e e e e e e e e		Chaves Sta	te #C#	
	. 1	(Compan	7 or Operal	(OF)			************	**************	**** * * ********* * ** ********
Well N	0	in		.¼ of		<b>23</b> ,	T. 13-S	عالا ع	NE
********	- vapro		5 <u>0</u>	***************	Pool	C	heves		_
	<b></b>	lœt	from	ACTED.	line sı	.a 6	60	. Re	nek .
f Section	n		If Stat	a Land the C	il and Gas Lessa	No. I. B-S	L59		
rilling	Commenced	1-	-2		19 <b>56</b> Dr	140, W		1.6	
ume of	Drilling Co	ntractus		P. W. N	ille Delli	uing was Comple and a Dood	:ted		197
14	Diming Co	TITACTOT	*************	Bow 146	2 441	AME & From	regrou co.	************	····
urem.		************************	************	ove to	Z, Midland,	TURE	74429188888888888888888888888888888888888	******************	************
evation	above sea le	vel at Top of	Tubing H	lead.	Q <b>6</b> '	The	information give	n is to be kep	confidential
********		-		19					
					OIL SANDS OR	-			
l fee	NT								
.,	<b>M</b>	***************************************	to	••••••••••	No	4, from	******************	to	
2, 1ro	m	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	to	******************	No.	5, from	*********************	to	*******
3, fro	m		to	••••••	No,	6, from	***************************************	to	
ude da	ita on rate o	f water inflow	and almo	IMP	ORTANT WATE th water rose in h	B SANDS			
1 from		. water minow	and elevi	THOU TO WAIG	th water rose in h	ole.			
2 6			***************************************	bo	••••••	·····	feet	*************	
4, 1ron	п	***************************************		10	•••••••••••••••••		feet	*****************	
, Iron	1	·····	·······	to	*************************	***	feet		
, fron	1	•••••••••••		to			feet		4
								******************************	**************************
			·,-		CASING RECO	RD			
	PER	POOT T	W OR	AMOUNT	KIND OF	CUT AND PULLED FROM	PERFORATIO		
SISE	1		N	2541	Baker			-	URPOSE
/84	24	1				i.		Sale	se Pipe
/84		He He	W	3047	Lerkin			Produ	ELICA SEC
/84	24	He He		3047	Lerkin			Produ	tion str
/84	24	I A	M	30471	Lerkin			Produ	illen 919
\$152 <b>/2</b> 7	24	I I I						Produ	cion Hr
/ <b>3</b> 7	9.508			MUDDING	AND CEMENT	NG BECORD		Produ	ition Sur
/ <b>3</b> 2	9.50	WHERE	No				MUD LAVITY	AMOUN	tion Str
/82	9.509	WHERE	NO 0F	MUDDING	AND CEMENT	Q1		Produ	tion Str
/ <b>3</b> /2	9.50	WHERE	NO OF	MUDDING	AND CEMENT	GI		AMOUN	Lion Str

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open hole formation down 4-1/2" casing from 3058-3071" with 8000 gallone
lease cil with 1# sand per gallon. Injection rate 11.2 bbls per minute.

## RECORD OF CRILL-WITH AND SPROIAL TRATE

If drill-stem or other specia, lests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rota	zv tools v	were used for	om <b>()</b> (ass	10 905	<b>71</b> (.				
Cable	e tools w	ere used from	To feet	to	fa	t, and tron	n	feet to	leet.
									icet.
					ODUCTION	*			
Put to	o Produc	ing	Not	19					74.5
OIL	WELL:	The produ	iction during the first 24 h	ours was			barrels of 1	liquid of which	% was
								% was sedi	
GAS 1	WELL:	The produ	ction during the first 24 ho	ours was	*********	M.C.F.	plus		harrels of
			rocarbon. Shut in Pressure.						w.
Lengt	h of Tim								
PI	LEASE	INDICATE	BELOW FORMATION	TOPS (IN C	ONFORMA	NOR WE	TH GEOG	BAPHICAL SECTION OF	
			Southeastern New I				III UZUG	Northwestern New Mer	
T. Ar	nlıy			Devonian			Т.		15 C 16 C 16 C 16 C 16 C 16 C 16 C 16 C
			T.	Silurian				Ojo Alamo Kirtland-Fruitland	
				Montoya				Farmington	7. (2.5.)
			т.	Simpson				Pictured Cliffs	100000000000000000000000000000000000000
T. 71	Rivers	••••••		McKee				Menefee	to display to the
			Т.	Ellenburger				Point Lookout	
_			T.	Gr. Wash				Mancos	
I'. Sar	Andres.	····	T.	Granite				Dakota	1,7
r. Glo	rieta		т.	***************************************				Morrison	
Γ. Dri	inkard	***************************************	т.						
r. Tul	bbs	**************************************	т.	***************************************				***************************************	
Γ. Abo	<b></b>	**********						***************************************	
r. Pen	ın							***************************************	
. Mis	ı <b>s</b>			***************************************				***************************************	
				FORMATI				***************************************	***************************************
	T	Thickness				<del></del>	lens :	·	
From	То	in Feet		1	From	То	Thickness in Feet	Formation	
0	7		Distance from To Drive Bushing to	Ground				DEVIATION - TOTOO	qua <b>vev</b>
	270	-	Surface Sand and	Caliche					0411422
	1083		Red Bed				1 1	1/2 - 25101	
	1333		Red Bed and Anhy Anhydrite	drite					
	2152		Salc and Anhydri	• •	i		4:		
	2390		Anhydrite	44		İ		Na k	
	2500 2600		Anhydrite and Sa	1t				•	
			Anhydrite						
	2770	i i	Amhydrite and Gy	p <b>a</b> um					
	3058	ĺ	Anhydrite						
	3071		Send and Anhydria	te .	1 /				
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							· _ / }.		-
	I	1 1			11 1	`	* I		

# MEW MEXI OIL CONSERVATION COMMISSION WILLS

(Revised 3-55)

(Submit to appropriate District Of	14957°00° P	er Comr	nission l	Kule III	06)		
COMPANY Gulf Cil Corporation	Вох		Hobbs, N	w Mexi	co		
(A	ddress)	*********					
LFASE Chaves State BCM WELL NO	) 1 r	מ ידואו	s 23	T	13 <b>-</b> 5	R	31 <del>- E</del>
<del></del>	<del></del>				<del></del>		
· ·			- Capa Ca	4-04.		<del></del>	
(Address)  LEASE Chaves State MCM WELL NO. 1 UNIT A S 23 T 13-S R 31-E  DATE WORK PERFORMED POOL Caprock-Queen  This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off  Beginning Drilling Operations Remedial Work  Plugging X Other Temporary Abandoned  Detailed account of work done, nature and quantity of materials used and results obtained  Chaves State MCM No. 1 was temporarily abandoned 8-31-56. No future plans have been made for this well and it is still to be carried as temporary abandoned.							
Beginning Drilling Operations		R	lemedial	Work			
Plugging		XO	ther Ten	porary	Abando	ned	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
ATE WORK PERFORMED  POOL Caprock-Queen  his is a Report of: (Check appropriate block)  Beginning Drilling Operations  Plugging  Temporary Abandoned							
Detailed account of work done, nature a	ind quanti	ty of ma	aterials i	ised ar	nd rest	ults	obtaine
							$= \mathcal{X}_{i,\lambda}$
Chaves State "C" No. 1 was ter	mporarily	abandone	ed 8-31-5	6. No	future	;	
plans have been made for this	well and	it is st	till to b	e <b>carri</b>	led as		
temporary abandoned.							an A
FILL IN BELOW FOR REMEDIAL WORL	K REPOR	T\$ ONL	Y	*****	<del> </del>		
Original Well Data:			_				
DF Elev. TD PBD	Prod.	. Int.		Compl	Date_		
Tbng, Dia Tbng Depth	Oil String	Dia	Oi	l Strin	g Depi	:h	
Perf Interval (s)			·				
Open Hole Interval Produc	cing Forn	nation (s	s)				<del></del>
RESULTS OF WORKOVER:	<del></del> -	<del>,</del>	BEFOR	E	AF	rer	·
Date of Test							
Oil Production, bbls. per day				-	<del></del>		<del></del>
Gas Production, Mcf per day				-			
Water Production, bbls. per day				-			_
Gas-Oil Ratio, cu. ft. per bb!.				-			
Gas Well Potential, Mcf per day				-			<del></del>
Witnessed by			<del></del>	•			
				Compa			
OIL CONSERVATION COMMISSION	above i	s true a	y that the				
Name		wledge.	01	<b>⊸</b> 1	1	_	
Title Lagineer District	Name_ Position	D Amon	Supt. or	Produ	etion	<u> </u>	<del></del>
Date			Oil Cor				

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Subject:

Author:

**PHawkins** 

Keywords:

Comments:

Creation Date:

2/5/2003 9:29 AM

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(Revised 3-55)

# LINITIMEW MEX. OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

		•		•		
COMPANY Gulf 01	l Corporation (Address		Hobbs. Ne	w Mexico	<del> </del>	
LEASE Chaves State IICII WI	ELL NO. 1	UNIT A	S 23	T 13-S	R	31 <b>-6</b>
DATE WORK PERFORMED		POOL C	aprock-Que	en		
This is a Report of: (Check app	ropriate block	)   R	esults of	Test of Car	sing S	hut-o
Beginning Drilling Open	rations		emedial V	/ork		
Plugging				orary Aband	oned	
Detailed account of work done, r	nature and qua	ntity of ma	terials us	ed and res	ults o	btain
Chaves State "C" No.	l was tempora	ry abandone	ed 8-31-56.	No future	e	
plans have been made	for above wel	l and is st	till to be	carried as		
temporary abandoned.						
- •						
FILL IN BELOW FOR REMEDIA	I WORK BED	ORTS ONL				
Original Well Data:	L WORK REI					
DF Elev. TD PB	D Pr	od. Int.	c	ompl Date		
Thng. Dia Thng Depth				String Dep		- A.
Perf Interval (s)			·			
	Producing F	ormation (	s)			
RESULTS OF WORKOVER:			BEFORE	AF	TER	
Date of Test						
Oil Production, bbls. per day						- -
Gas Production, Mcf per day						_
Water Production, bbls. per day						_
Gas-Oil Ratio, cu. ft. per bbl.						
Gas Well Potential, Mcf per day						_
Witnessed by						
	7 L -	rahy and		ompany)	n dive	
OIL CONSERVATION COMM				information te to the be		:Д
20-1	my l	knowledge.	07		9	
Name Efficiency	Nam D	<del></del>	$\check{>}$	Langa	5	
Title		, Ar	ea Supt. o			
Date	Com	pany Gu	lf Oil Cor	poration		

Submit this notice in TRIPLICATE to the Districturned to the sender on which will be given for agent, of the plan submitted. The plan as applicational instructions in the Rules and Regulations.  NOTICE OF INTENTION TO CHANGE PLANS  NOTICE OF INTENTION TO PLUG WELL  NOTICE OF INTENTION TO SQUEEZE  NOTICE OF INTENTION TO GUN PERFORATE  OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO  Gentlemen:  Following is a Notice of Intention to do Gulf oil or or tion (Company or Operator)  NE WEST OF COMPANY OF SEC	of the Commission.  Indicate Nature of Notice by  Notice of Invention to Temporarily Abandon Wel  Notice of Intention to Plug Back  Notice of Intention To Acidize  Notice of Intention (Other)  Hodds, New Ae (Pirce)  certain work as described belong.  T. 13-S. R. 33  nty.	cations considered work should work should work should work should be called a calle	NOTICE OF INTENTION TO SET LINER  Notice of Intention To Set Liner  Notice of Intention To Shoot (Nitro)  Notice of Intention To Shoot (Nitro)  Notice of Intention (Other)	56
Tagent, of the plan submitted. The plan as apponal instructions in the Rules and Regulations of the Rules and Regulations of Change Plans  Softice of Intention of Plug Well.  Notice of Intention of Gun Perforate  OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO  Gentlemen:  Following is a Notice of Intention to do Gulf oil or or ation (Company or Operator)  NEW MEXICO (Company or Operator)  OIL CONSERVATION COMMISSION (Company or Operator)  OIL OF OR OF OTHER OF OPERATOR (Company or Operator)  OIL OF OTHER OF OTHER OF OTHER OF OTHER OF OTHER OF OTHER OF OTHER OF OTHER OF OTHER OTHE	of the Commission.  Indicate Nature of Notice by  Notice of Invention to Temporarily Abandon Wel  Notice of Intention to Plug Back  Notice of Intention To Acidize  Notice of Intention (Other)  Hodds, New Ae (Pirce)  certain work as described belong.  T. 13-S. R. 33  nty.	cico	Notice of Intention to Drill Deeper  Notice of Intention to Set Liner  Notice of Intention To Shoot (Nitro)  Notice of Intention (Other)	56
NOTICE OF INTENTION O CHANGE PLANS  NOTICE OF INTENTION O PLUG WELL  NOTICE OF INTENTION O PLUG WELL  NOTICE OF INTENTION O SQUEEZE  NOTICE OF INTENTION O GUN PERFORATE  OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO  Gentlemen:  Following is a Notice of Intention to do Gulf oil or or tion (Company or Operator)  NE 1/4 (10)  COMPANY OF Subdivision)  Chaves Cou	of the Commission.  Indicate Nature of Notice by  Notice of Invention to Temporarily Abandon Wel  Notice of Intention to Plug Back  Notice of Intention To Acidize  Notice of Intention (Other)  Hodds, New Ae (Pirce)  certain work as described belong.  T. 13-S. R. 33  nty.	cico	Notice of Intention to Drill Deeper  Notice of Intention to Set Liner  Notice of Intention To Shoot (Nitro)  Notice of Intention (Other)	56
COTICE OF INTENTION OF CHANGE PLANS  COTICE OF INTENTION OF PLUG WELL  NOTICE OF INTENTION OF SQUEEZE  NOTICE OF INTENTION OF COMMISSION OF CO	Indicate Nature of Notice by Notice of Intention to Temporarily Abandon Wel Notice of Intention to Plug Back Notice of Intention To Acidize Notice of Intention (Other)  Hodds, Rew Ae (Pirce)  certain work as described bel	cico  w at the  tate "J"	Notice of Intention to Drill Deeper  Notice of Intention to Set Liner  Notice of Intention (Nitro)  Notice of Intention (Nitro)  Notice of Intention (Other)	56.
COTICE OF INTENTION OF CHANGE PLANS  ROTICE OF INTENTION OF PLUG WELL  NOTICE OF INTENTION OF COMMISSION OF CHANGE OF INTENTION OF GUN PERFORATE  COLL CONSERVATION COMMISSION SANTA FE, NEW MEXICO  Gentlemen:  Following is a Notice of Intention to do Gulf oil or or ation (Company or Operator)  NE 14 (25 4) of Sec. 23 (40-acre Subdivision)  Chayes Cou	NOTICE OF INTENTION TO TEMPORARILY ABANDON WEL  NOTICE OF INTENTION TO ACIDIZE  NOTICE OF INTENTION (OTHER)  HODDS, ROW AB (PIRCE)  certain work as described bell 224VSS. S. nty.	cico  wat the	Notice of Intention to Drill Deeper  Notice of Intention to Set Liner  Notice of Intention (Shoot (Nitro)  Notice of Intention (Other)  October 10, 19 (Date)	A
COTICE OF INTENTION OF CHANGE PLANS  COTICE OF INTENTION OF PLUG WELL  NOTICE OF INTENTION OF GUIN PERFORATE  COUNTY OF COMMISSION  CONSERVATION COMMISSION  SANTA FE, NEW MEXICO  Company or Operator)  Company or Operator)  (40-acre Subdivision)  Conservation  Course  Co	TEMPORARILY ABANDON WELL NOTICE OF INTENTION TO PLUG BACK  NOTICE OF INTENTION TO ACIDIZE  NOTICE OF INTENTION (OTHER)  HODDS, New AB (Piace)  certain work as described bell aves. S. T. 13-S. R. 33  nty.	cico  w at the	Notice of Intention to Set Liner  Notice of Intention (Shoot (Nitro)  Notice of Intention (Other)  October 10, 19 (Date)	A
NOTICE OF INTENTION O PLUG WELL  NOTICE OF INTENTION O GUN PERFORATE  OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO  Gentlemen:  Following is a Notice of Intention to do  Gulf oil or or ation (Company or Operator)  NE 1/4 NE 1/4 of Sec. 23  (40-acre Subdivision)  Conaves Cou	NOTICE OF INTENTION TO ACIDIZE  NOTICE OF INTENTION (OTHER)  HODOS, New Acc (Place)  certain work as described bel	w at the tate	To Set Liner  Notice of Intention (OSHOOT (Nitro)  Notice of Intention (OTHER)  October 10, 19 (Date)	A
O PLUG WELL  NOTICE OF INTENTION O SQUEEZE  NOTICE OF INTENTION O GUN PERFORATE  DIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO  Gentlemen:  Following is a Notice of Intention to do  Gulf oil or or ation (Company or Operator)  NE 1/4 NE 1/4 of Sec	NOTICE OF INTENTION TO ACIDIZE  NOTICE OF INTENTION (OTHER)  HODOS, New Ace (Place)  certain work as described bel	w at the tate	Notice of Intention (Other)  October 10, 19 (Date)	A
NOTICE OF INTENTION TO SQUEEZE  NOTICE OF INTENTION TO GUN PERFORATE  COLL CONSERVATION COMMISSION SANTA FE, NEW MEXICO  Gentlemen:  Following is a Notice of Intention to do  Gulf oil or or ation (Company or Operator)  NE 1/4 (40-acre Subdivision)  Chaves Cou	NOTICE OF INTENTION (OTHER)  HODDS, New Are (Place)  certain work as described bell and the control of the cont	w at the tate	Notice of Intention (Other)  October 10, 19 (Date)	A
NOTICE OF INTENTION FOR GUN PERFORATE  COLL CONSERVATION COMMISSION SANTA FE, NEW MEXICO  Gentlemen:  Following is a Notice of Intention to do  Gulf oil for oration  (Company or Operator)  (40-acre Subdivision)  Chaves  Cou	NOTICE OF INTENTION (OTHER)  HODOS, New Ace (Place)  certain work as described bell carros of the control of th	w at the tate	October 10, 19 (Date)	A
GUIN PERPORATE  OIL CONSERVATION COMMISSION  SANTA FE, NEW MEXICO  Gentlemen:  Following is a Notice of Intention to do  Gulf oil or or tion  (Company or Operator)  NE 1/4 (ED 4/4 of Sec	(OTHER)  HODDS, New Me (Piace)  certain work as described bel  Deaves S  nty.	w at the tate	October 10, 19 (bate)	A
Conservation Commission  SANTA FE, NEW MEXICO  Gentlemen:  Following is a Notice of Intention to do  Gulf oil or or or tion  (Company or Operator)  (40-acre Subdivision)  Chaves  Cou	certain work as described belongers, T. 13-S., R. 31	w at the tate		A
Gentlemen:  Following is a Notice of Intention to do  Gulf oil organization  (Company or Operator)    NE	certain work as described belongers, T. 13-S., R. 31	w at the tate		A
Following is a Notice of Intention to do  Gulf oil organization  (Company or Operator)    IE	certain work as described belongers, T. 13-S., R. 31	w at the tate		A
Gulf oil or or ation (Company or Operator)  NE 1/4 NE 1/4 of Sec 23  (40-acre Subdivision)  Chaves Cou	T 13-S R 31	−£ ,NM	Well Nolii PM., Japrock-Queen	nA. (Unit)
Gulf oil or or ation (Company or Operator)  NE 1/4 NE 1/4 of Sec	T 13-S R 31	−£ ,NM	Well Nol	n A (Unit)
Gulf oil or or ation (Company or Operator)  NE 1/4 NE 1/4 of Sec	T 13-S R 31	−£ ,NM	PM., Japrock-Queen	Po
同臣 以 以	nty.		PM.,aprock-eucon	
Gnaves Cou	nty.			
FUL				
		SED PLAN	N OF WORK	
(10220		KULES A	12 1	
arod rod	not on was not obt	ined, it	t is proposed to tem or	arity
Since commercial product	andon well as foll	ws:		
1. Pail tabing. 2. Memove well new	rand pluss 2" valv	s above .	J.rfwe.	
2. ::e:::5ve wc11 ::031	•			
	IDEC			
OCT 15	1930			
	19		Company or Operator	
Except as follows:	· · · · · · · · · · · · · · · · · · ·	. H	37 bys	<u> </u>
EVI MONTHS OF	N FORM C.103	y	Area Susta of Froda	
AS AD THE WELL STA	ITUS AND YOUR	osition	Send Communications regarding	vell to:
Approved FUT SPLANS FOR TO OIL CONSERVATION COMMISSION	HIS WELL		a e lia ter orationa	
Via X	1. S			

# MIS TLLANEOUS REPORTS ON WELLS (Submit to appropriate District Office appropriate District Office appropriate 1106)

COMPANY GULT	ULL Corpor	cation = Address)	<u> ප්රා: 2,6</u>	7. Jio	bbs, de	w wexico		
LEASE Gnaves State "C"	_WELL NO	o, 1	UNIT	Λş	s 23	т 13-8	s R	31 <b>-</b> E
DATE WORK PERFORMED	- ย-31-56				rock-Que			
This is a Report of: (Check	appropriat	te block)		Res	ults of	Test of C	asing	Shut-off
Beginning Drilling C	perations				nedial V			
Plugging			х	_ ]Othe	er Temp	orarily A	bandon	ed
Detailed account of work done	e, nature a	and quan	tity of					
		<b>4</b>				,	i julyu	
T <sub>e.</sub> .	.porarily A	r Lenobasda	as foll	lows:				
						_		
1. rul:ed tubing.	removed M	GIT Nesu	and pix	aced 1	2" valve	abo <b>v</b> e su	rface.	
								No. 3
FILL IN BELOW FOR REMED	LAL WOR	K REPO	RTS ON	1LY			<del></del>	
Original Well Data:				<del>-</del>				
DF Elev. TD F	PBD	Prod	l. Int.		С	ompl Dat	.e	
Tbng. Dia Tbng Depth		Oil Strin	g Dia			String De		
Perf Interval (s)			_			ū	·	
Open Hole Interval	Produc	cing For	mation	(s)	<del></del>	<del></del>	·	
				` ′		<del></del>		
RESULTS OF WORKOVER:	_			BE	EFORE	A	FTER	
Date of Test								
Oil Production, bbls. per day								
								_
Gas Production, Mcf per day								_
Water Production, bbls. per da	ıy					<del></del>	<del></del>	<u>-</u>
Gas-Oil Ratio, cu. ft. per bbl.								
Gas Well Potential, Mcf per da	у							
Witnessed by	<u> </u>							
0 - 1	<del>/ /</del>	Therei		· 6 +h		ompany)		. 197
OIL CONSERVATION COM	MISSION	above	is true	and o	at the i	nformation te to the b	on give	≥n ```
/ h. V.	/	my kno	wledge	ے خا	- 11	1		
Name // Kill	ay	Name		$\frac{1}{2}$	10	1/0		_ <u></u>
Title Engineer District	<u>'</u>	Positio	- ALC		t. of E			
Date 0CT 15195	<del></del>	Compa	nyu_	î vil	Jor.,91.	stion	·	
-0, 40,00	₩				- 17			

# NEW MEXICO OIL CONSERVATION CUMMEDION

MISCELL NEOUS REPORTS ON WILLIS 3:47 (Submit to appropriate District Office as per Commission Rule 1106)

(Submit t	o appropriate	e District Of	fice as per Co	mnission.	Rais mool		
COMPANY			ow 2167. Hobbs	New Dexico	0		
COMPANY	Gulf Odi vor	poration (A	ddress)				
LEASE Chaves	State "C"	WELL NO	D. <u>1</u> UNIT	A S 2	3 T 13	3_S_R_	31-E
DATE WORK I	PERFORME	D <sub>1-8-56</sub> 1-9	<u>-56</u> POO!	L Caprock-W	ueen		
				Results	of Test of	Casing	hut-off
This is a Repo	rt of: (Chec	k appropria	te block)			•	
Begir	ning Drilling	g Operations		Remedia	l Work		
Plugg	ging		Ĺ	Other	·····		
Detailed accou			and quantity o	f materials	used and	results	obtained.
Detailed accou	int of work d	one, nature	and quantity F				
3058' with 7:	sacks Regul	154: 1-8-56.	9 <b>.5</b> 0# Gr H-40 ; nt. Plug at 3				
After wa	iting over 24	hours, test	ed 4-1/2" casi plug from 302 rop in pressur	ng with 1000 4-3058'. To e.	O# for 30 m ested belov	casing	
		TAT WE	DY PEDORTS	ONLY			
FILL IN BEL		MEDIAL WC	AR KEI OKI				
Original Well		ดสฉ	Prod. I	nt	Compl		
DF Elev.	Than De	enth	Oil String I	ia	Oil String	Depth_	
Thng. Dia							
Perf Interval		Pro	ducing Forma	tion (s)			
Open Hole Int				225	OPE	AFTE	R
RESULTS OF	WORKOVER	₹:		BEF	ORE	AL I	
Date of Test							
Oil Production					<del></del>		
Gas Producti			ؤ		<del></del>		
Water Produ					<del></del>		<del></del>
Gas-Oil Rati	o, cu. ft. pe	r bbl.			<del></del>	<del></del>	
Gas Well Pot	ential, Mcf	per day					
Witnessed by					(Compa	any)	
OIL CO	SERVATION	N COMMISSI	above is	certify that true and c	at the infor	mation the bes	given t of
	11.	<b>//</b> / .	my knov	wledge.	701/2		-
Name	14.5	redes	Name Position	6	of Prod		
Title En							
Date	gineer District	<u> </u>		y Gulf Vil	corporation		

# NEW MEXICO IL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

Wilder District Office as	per Commission 1144
MISCELLANEOUS RELO	
COMPANY Gulf Oil Jorporation - Box 2167, (Address	Hobbs, N. M.
`	
well NO. 1	UNIT A S 23 T 13-S R 31-E
LEASE Chaves State "C" WELL NO. 1	POOL Caprock Queen
DATE WORK PERFORMED 1-2 thru 1-3-56	
	- Casing and
This is a Report of: (Check appropriate bloc	
Beginning Drilling Operations	Remedial Work
Beginning Di	Other
Plugging	
and que nature and que	nantity of materials used and results obtained.
Detailed account of work done,	a comented at 264'
Ran 8 Jts (2541) 8-5/8" OD 24# Gr J-55 with 175 sacks regular Neat cement. Plug culated approximately 30 sacks cement. Jo	SS casing. Set and cemons 150#. Cir-
culated approximately jo	and the angle of the second se
After waiting over 24 hours, tested 8-5. There was no drop in pressure. Drilled co-casing shoe with 500# for 30 minutes. No	5/8" casing with 1000% 1000% Tested below
casing snoe with your	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
	는 100년 - 100년 - 100년 - 100년 - 100년 - 100년 - 100년 - 100년 - 100년 - 100년 - 100년 - 100년 - 100년 - 100년 - 100년 - 100 - 100년 - 100년 - 100년 - 100년 - 100년 - 100년 - 100년 - 100년 - 100년 - 100년 - 100년 - 100년 - 100년 - 100년 - 100년 - 100
	- 1984년 - 1985년 - 1985년 - 1985년 - 1985년 - 1985년 - 1985년 - 1985년 - 1985년 - 1985년 - 1985년 - 1985년 - 1985년 - 1985 - 1985년 - 1985년 - 1985년 - 1985년 - 1985년 - 1985년 - 1985년 - 1985년 - 1985년 - 1985년 - 1985년 - 1985년 - 1985년 - 1985
TENEDIAL WORK R	FPORTS ONLY
FILL IN BELOW FOR REMEDIAL WORK R	EPORTS ONLY
Original Well Data:	Prod. Int. Compl Date
Original Well Data:	Prod. Int. Compl Date
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth Oil	Prod. Int. Compl Date
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth Oil  Perf Interval (s)	Prod. Int. Compl Date  String Dia Oil String Depth
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth Oil	Prod. Int. Compl Date  String Dia Oil String Depth  ag Formation (s)
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth Oil  Perf Interval (s) Producin	Prod. Int. Compl Date  String Dia Oil String Depth
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth Oil  Perf Interval (s)	Prod. Int. Compl Date  String Dia Oil String Depth  ag Formation (s)
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth Oil  Perf Interval (s)  Open Hole Interval Producin  RESULTS OF WORKOVER:	Prod. Int. Compl Date  String Dia Oil String Depth  ag Formation (s)
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth Oil  Perf Interval (s)  Open Hole Interval Producin  RESULTS OF WORKOVER:  Date of Test	Prod. Int. Compl Date  String Dia Oil String Depth  ag Formation (s)
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth Oil  Perf Interval (s)  Open Hole Interval Producin  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per day	Prod. Int. Compl Date  String Dia Oil String Depth  ag Formation (s)
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth Oil  Perf Interval (s)  Open Hole Interval Producin  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day	Prod. Int. Compl Date  String Dia Oil String Depth  ag Formation (s)
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth Oil  Perf Interval (s)  Open Hole Interval Producin  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day	Prod. Int. Compl Date  String Dia Oil String Depth  ag Formation (s)
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth Oil  Perf Interval (s)  Open Hole Interval Producin  RESULTS OF WORKOVER:  Date of Test  Oii Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.	Prod. Int. Compl Date  String Dia Oil String Depth  ag Formation (s)
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth Oil  Perf Interval (s)  Open Hole Interval Producin  RESULTS OF WORKOVER:  Date of Test  Oii Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	Prod. Int. Compl Date  String Dia Oil String Depth  ag Formation (s)  BEFORE AFTER
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth Oil  Perf Interval (s)  Open Hole Interval Producin  RESULTS OF WORKOVER:  Date of Test  Oii Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.	Prod. Int. Compl Date  String Dia Oil String Depth  BEFORE AFTER  (Company)
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth Oil  Perf Interval (s)  Open Hole Interval Producing  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by	Prod. Int. Compl Date  String Dia Oil String Depth  BEFORE AFTER  (Company)  (Company)
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth Oil  Perf Interval (s)  Open Hole Interval Producin  RESULTS OF WORKOVER:  Date of Test  Oii Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	Prod. Int. Compl Date  String Dia Oil String Depth  BEFORE AFTER  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.
Original Well Data:  DF Elev. TD PBD  Thug. Dia Thug Depth Oil  Perf Interval (s)  Open Hole Interval Producing  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION	String Dia Oil String Depth  BEFORE  AFTER  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth Oil  Perf Interval (s)  Open Hole Interval Producing  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by	Prod. Int. Compl Date  String Dia Oil String Depth  BEFORE AFTER  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.

# NEW MEXITO OIL COMSERVATION COMMISSION 3:34 MISC.LLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Hox	2167, Hobbs, N. H.	
•	·	«
LEASE Chaves State "U" WELL NO.	1 UNIT A S 23	T 13-S R 31-E
DATE WORK PERFORMED Jan. 2, 195	6 POOL Caprock Quee	en en
COMPANY Gulf Oil Corporation - sox 2167, Robbe, N. H.  (Address)  LEASE Chaves State "J" WELL NO. 1 UNIT A S 23 T 13-S R 31-E  DATE WORK PERFORMED Jan. 2, 1956 POOL Caprock queen  This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off  X Beginning Drilling Operations Remedial Work  Plugging Other  Detailed account of work done, nature and quantity of materials used and results obtaine  P. W. Miller Drilling and Production Jompany spudded 11" hole 11cAM 1-2-56.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  DF Flev. TD PBD Prod. Int. Compl Date  Thus, Dia Thing Depth Oil String Dia Oil String Depth		
	,	r <b>k</b>
	Other	
Detailed account of work done, nature as	nd quantity of materials used	and results obtained.
P. W. Miller Drilling and Production Jo	mpany spudded 11" hole 11:AM	1-2-56.
		. 3
Original Well Data:	<del></del>	
	Oil String DiaOil S	tring Depen
Perf Interval (s)	cing Formation (s)	
Open Hole Interval Produ	ting 1 of matron (5)	
RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day	<del></del>	
Gas Production, Mcf per day		
Water Production, bbls. per day		·
Gas-Oil Ratio, cu. ft. per bbl.	· ·	
Gas Well Potential, Mcf per day		en de la companya de la companya de la companya de la companya de la companya de la companya de la companya de
Witnessed by		
	I hereby certify that the i	mpany)
OIL CONSERVATION COMMISSION	above is true and complet my knowledge.	e to the best of
Name ( M Xiedi!	Name 7 7	160
Title Engineer District	Position Area Supt. 6	Prod.
Date 14N 6 1978	Company Gulf Oil/Bory	coration
	11	

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

# NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will-be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

If State Land submit 6 Copies

		m.	Hobbs, Ne	d submit 6 Copies	Dec	cember 29k	1955	
			(Place)	MEXICO		(Date)		
11155	SERT'ATI	on cor	MMISSION					
TA F	E, NEW M	EXICO						
.1								
You a	re hereby :	notified	that it is our i	ntention to commence the	(Drilling) (Recompletion	n) of a well to	be known as	
	Chaves State "C" Well No. 1 in A The well is  Chaves State "C" Well No. 1 in and 660 feet from the  East "ne of Section 23 , T 13-S , R 31-E , NMPM.  CCATION FROM SECTION LINE)  Caprock Queen Pool, Chaves County  If State Land the Oil and Gas Lease is No. B-8459  If patented land the owner is.							
	-		01 - 1 - NO.0	(Company	Well No.	in	<u>A</u>	The wel
		naves	(Lease)	•••••••••••••••••••••••••••••••••••••••	., 17011 11011111111111111111111111111111	,	(Unit)	
ıcd	6	60ie	et from the	North		line and	<u> </u>	et Irom
			Ea	st. Gas of Section	4.1	سانو ۴		1.00
VE L	CATION	FROM		Caprock	Queen Pool,	S	haves	Cou
VE LC	CATION	1 KOM	02011011 ===	740 7 10 00	od Cos Leges is No	B-8459		
				If patented land the ow	ner is		••••••	
D		R	•	A -1-1-000				••••••
D		•		The propose to deill small	l with drilling equipment	s follows:Ro	tary	
	<del> </del>		<del>                                     </del>	we propose to arm wer				
E	1 .	G	н		bond is			
			l	The status of plugging	bond 13	•••••••		
					P. W. Miller Dr	:11ing & Pr	enduction Co.	
L	K	J	I		Dan 6410 Docum	ATT ME		
					DOX JOLD ROSW	S.L		
				***************************************				
M	N	O	P	We intend to complete	this well in the	- Masu		
	1 1		<u>'</u>	formation at an approx	cimate depth of			
				CASING 1	PROGRAM			
			llowing strings	of Casing and to cement t		Depth	Sacks	Cenest
We p	ropose to u	se the fo				HPDLE		
	ropose to u	se the fo	Size of Casing	Weight per Foot	New or Second Hand			1 (4.4)
Size	of Hole	se the fo	Size of Casing	Weight per Foot	New or Second Hand	2501	200	
stre	e of Hole	se the fo	8-5/811				200	
stre	of Hole	se the fo	Size of Casing	24#	New	2501	200 75	
stre	e of Hole	se the fo	8-5/811	24#	New	2501	200 75	
8lze	1" 63/4"		8ize of Casing 8-5/8!! L-1/2!!	24# 9•50#	New New	2501	200 75	
1	1" 63/4"	e above	81ze of Casing 8-5/8" 11-1/2" plans become a	24# 9.50# dvisable we will notify yo	New New u immediately.	2501 30601	200 75	
1	1" 63/4"	e above	81ze of Casing 8-5/8" 11-1/2" plans become a	24# 9•50#	New New u immediately.	2501 30601	200 75	
1	1" 63/4"	a ahove	81ze of Casing 8-5/8" 11-1/2" plans become a	24# 9.50# dvisable we will notify yo	New New u immediately.	2501 30601	200 75	
1	1" 63/4"	a ahove	81ze of Casing 8-5/8" 11-1/2" plans become a	24# 9.50# dvisable we will notify yo	New New u immediately.	2501 30601	200 75	
1	1" 63/4"	e above INFOR	8-5/8"  L-1/2"  plans become a  MATION (If	24# 9.50#  dvisable we will notify yo recompletion give full de	New New u immediately.	2501 30601	200 75	
1 If chi ADD	1" 6-3/4" anges in th	a ahove	8-5/8"  L-1/2"  plans become a  MATION (If	24# 9.50#  dvisable we will notify yo recompletion give full de	New New u immediately.	2501 30601	200 75	
If ch.	1" 6-3/4" anges in th	e above INFOR	8-5/8"  L-1/2"  plans become a  MATION (If	24# 9.50#  dvisable we will notify yo recompletion give full de	New New u immediately.	2501 30601	200 75	
If ch.	1" 6-3/4" anges in the	e above INFOR	8-5/8"  L-1/2"  plans become a  MATION (If	24# 9.50#  dvisable we will notify yo recompletion give full de	New New u immediately.	2501 30601	orpovation praise	
If ch.	1" 6-3/4" anges in the	e above INFOR	8-5/8"  L-1/2"  plans become a  MATION (If	24# 9.50#  dvisable we will notify yo recompletion give full de	New New u immediately.	2501 30601	orpostation peratural	
1 If ch. ADD	1" 6-3/4" anges in the	e above INFOR	8-5/8" 4-1/2"  plans become a MATION (If	24# 9.50#  dvisable we will notify yo recompletion give full de	New New Lu immediately.  Itails of proposed plan of Sincerely yours, By	250: 3060: work.)	orporation praise CL.	<b>d.</b>
If ch.	1" 6-3/4" anges in the	e above INFOR	8-5/8"  L-1/2"  plans become a  MATION (If	24# 9.50#  dvisable we will notify yo recompletion give full de	New New Lu immediately.  Itails of proposed plan of Sincerely yours, By	250: 3060: work.)	orporation perature	d.
If ch.	1" 6-3/4" anges in the	e above INFOR	8-5/8" 4-1/2"  plans become a MATION (If	24# 9.50#  dvisable we will notify yo recompletion give full de	New New Lu immediately.  Itails of proposed plan of Sincerely yours, By	250: 3060: work.)	orpovation prays  Supt. of Proceeding well to	d