

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Great Western Drilling Company Box 1659, Midland, Texas  
(Address)

LEASE Rock Queen Unit 23 Tract-03 WELL NO. 23-4 UNIT D S 23 T 13 R 31

DATE WORK PERFORMED Dec. 1 & 2, 1960 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Converted to Injection

Detailed account of work done, nature and quantity of materials used and results obtained.

Well 23-4 was put on Injection Dec. 2, 1960. The formation would not take water. An acid treatment of 500 gal. of mud acid was injected slowly at 1400 psi. The well went on a vacuum. It has since been an excellent injection well. Injection is down tubing under a packer set at 3001'.

Adm. Order WFX No. 58

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name O.H. Crews  
Position Administrative Coordinator  
Company Great Western Drilling Company