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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-7659	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>WATER INJ. WELL</u>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <u>PLUGGED</u>

7. Unit Agreement Name
ROCK QUEEN UNIT <u>23</u>
8. Farm or Lease Name
TRACT NO. <u>33</u>

2. Name of Operator
GREAT WESTERN DRILLING COMPANY

9. Well No.
<u>23-12</u>

3. Address of Operator
P. O. BOX 1659 MIDLAND TX 79701

10. Field and Pool, or Wildcat
CAPROCK QUEEN

4. Location of Well	
UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM	
THE <u>WEST</u> LINE OF SEC. <u>23</u> TWP. <u>13-S</u> RGE. <u>31-E</u> NMPM	

12. County
CHAVES

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-24-55	7-1-55		GR 4417'	

20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals, Rotary Tools Drilled by	Cable Tools
3048'			0-3048'	

24. Producing Interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
	NO

26. Type Electric and Other Logs Run	27. Was Well Cored
	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	24#	305'	11"	250 sx	none
4 1/2"	9.50#	3033'	6-3/4"	75 sx	1211.94'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Open hole 3033-3048'		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
						PLUGGED	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>24. Ballard</u>	TITLE <u>General Superintendent</u>	DATE <u>2-17-76</u>