		- <del></del>				- 't	(Revised 1/3/92) (Perm C-165)
	┟╼┠╼┞╼╄╸		Ŕ	IRWARYIC		ERVATION COM	MISSION
		4-4	- N	T	Santa Fe, I		
		4	PLICA	YL.			
		ינואבו	مشترام	-ال			
		1\\F			WELL R	ECORD	/ · ·
						· · · · · ·	·
			Mail to Distri	ct Office, Oil	Conservation Cor	nmission, to which l	Form C-101 was sent not
	┼╌╎╌┼╌┼╸┼╸	-+	later than twe	aty days after o	completion of well	L Follow instructions	in Rules and Regulations Land submit 6 Copies
AR	EA 640 ACRES				201110140		
	WELL CORRECTL		. • .			erre's State UP	<b>II</b>
•••••	Gulf (Compa	y or Operator)	oration		<u>, (n</u>	(Less)	
Well No	ł in	<u>SE 4</u>	of	, of Sec23	, T	<u>13-S</u> , R.	<u>31-</u> , NMPM
	Caproc	k Queen	•	Pool		Chaves	County.
		et from	North	line and	1980	feet from	West line
of Section		July		o 55 pulliu		v Full	19.55
Drilling Comm	enced		2	Drilling	g was Completed. & Productic		<del></del>
Name of Drillin	ng Contractor	F • Boy	- 5612 D		M		•••••••
							be kept confidential until
	2050		OIL	SANDS OR 2			
•							
No. 3, from		<b>to</b>		No. 6	, from	<b>to</b>	••••••
			IMPOB/	TANT WATER	SANDS		
Include data or	n rate of water in	flow and elevat					
No. 1. from			to			feet	
-							
No. 4, from							********
			C	ASING BECO	BD		
SIZE	WEIGHT PEB FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-5/8"	24 <i>#</i>	New	3041	Baker			Surface
4-1/2"	9.050 <del>;</del> #	New	3044	Howco	<u> </u>		Prod. String.
	┼┈┈╾┽			<u> </u>	++		
	<u></u>		·				
			MUDDING	AND CEMENT	ING RECORD		
	· · · · · · · · · · · · · · · · · · ·						

n\_ - - -

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	7-5/8"	310'	250	Howco P & P		
6-3/4	" 4-1/2"	30491	75	11 11 11 11		
			1		1	

## **BECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

7-15-55 - Treated open hobe formation from 3049-3064' with 8000 gallons lease oil

with 1# sand per gallon.

Result of Production Stimulation. Pumped 48 bbls oil, no water thru 2-3/8" tubing in 12 hours.

....Depth Cleaned Out.....

## CORD OF DRILL-STEN AND SPECIAL TI 1

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete

Rotary tools were used from		
Cable tools were used fromfeet to		tofeet.
	DUCTION	
PR		
Put to Producing	5	
OIL WELL: The production during the first 24 hours was	96Est	1
was oil;% was emulsion;	% water; and	% was sediment. A.P.I.
Gravity		
GAS WELL: The production during the first 24 hours was	M.C.F. plus	barrels of
liquid Hydrocarbon. Shut in Pressure	lbs.	
Length of Time Shut in		
PLEASE INDICATE BELOW FORMATION TOPS (IN		
Southeastern New Mexico	Northwe	stern New Mexico
T. Anhy T. Devonian	-	••••••
T. Salt		uitland
B. Salt		
T. Yates	T. Pictured Cl	iffs
T. 7 Rivers	T. Menefee	••••••
T. Queen	T. Point Look	out
		·····
	T. Dakota	
	T. Morrison	

## FORMATION RECORD

Т. \_\_\_\_\_ 

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
C	6 140 190 313 1122 1490 1655 2367 2480 3035 3049 3064		Distance from Kelly Drive Bushing to Ground Jaliche Red Bed Anhydrite & Red Bed Aed Bed Red Bed & Anhydrite Aed Bed, Anhydrite & Balt Salt & Anhydrite Gypsum & Anhydrite Anhydrite Sand & Anhydrite				

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August	2,	1955	
			(Date)

Company or	Oper	ator	Gulf	<u>0i</u>	] ,	orporation
	ò	2	- <u>-</u> ,	,		• <b>-</b>
Name			-Lie .	, '		

T. Penn.....

Address Box 2167, Hobbs, N. H.

Т. .....

Position or Title Area Supt. of Prod.