

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.  
(Address)

LEASE Chaves State "BM"-A WELL NO. 5 UNIT B S 23 T 13-S R 31-E  
DATE WORK PERFORMED 7-21, 23-55 POOL Caprock - Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 98 Jts and cut Jt (3046') 4-1/2" OD 9.50# Gr J-55 SS casing. Set and cemented at 3051' with 75 sacks regular cement. Plug at 3020'. Maximum pressure 400#. Job complete by Howco 6:45PM 7-21-55.

After waiting over 30 hours, tested 4-1/2" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 3020' to 3051'. Tested below casing shoe with 800# for 30 minutes. No drop in pressure.

**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

**RESULTS OF WORKOVER:**

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

Name W. J. Martin  
Title Engineer District 1  
Date AUG -2 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name S. J. Taylor  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation

