

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> XX	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7659		

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input checked="" type="checkbox"/> WATER INJ. WELL	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
								DIFF. RESVR. <input type="checkbox"/>	
								OTHER <input type="checkbox"/> PLUGGED	
2. Name of Operator GREAT WESTERN DRILLING COMPANY									
3. Address of Operator P. O. BOX 1659 MIDLAND TX 79701									
4. Location of Well									
UNIT LETTER N LOCATED 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM									
THE WEST LINE OF SEC. 23 TWP. 13-S RGE. 31-E NMPM									
12. County CHAVES									
15. Date Spudded 8-19-55		16. Date T.D. Reached 8-26-55		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) GR 4413'		19. Elev. Casinghead	
20. Total Depth 3061'		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By 0-3061'		Rotary Tools 0-3061'	
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run								27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
7-5/8"		26.40#		296'		11"		200 sx	
4 1/2"		9.50#		3038'		6-3/4"		75 sx	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)									
Open hole 3038-3061'									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in) PLUGGED	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
								Gas - MCF	
								Water - Bbl.	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED Sh. Ballard				TITLE General Superintendent				DATE 2-18-76	