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(Novised 1/1/19 (Perm C-166

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE, If State Land submit 6 Copies

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AREA 640 ACRES LOCATE WELL CORRECTLY

	Gulf O	il Corpo	pration	******	****	Chave	s State	"BM" A	
Well No7	, in	<u>NE</u>	of	¹ ⁄4, of Sec	.	<u>13-5</u>	, R	<u>31-5</u>	., NMPM.
	<u> </u>	prock j	ieen	Pool,		<u>Ç</u>	haves	** ** * * * * * * * * * * * * * * * * *	County.
Well is									
of Section 23-13-	31	If State I	Land the Oil	and Gas Lease No	o. is ² 7	659	,******		
Drilling Commenced		November	<u>r 26</u>	., 19. <u>55</u> Drilli	ing was Complete	d	Dec	ember 7	., 1955
Name of Drilling Cont	ractor	P	a. Miller	<u>C Drilling (</u>	& Productio	n Jo		*	
Address		Box	5ól3, r	Roswell, N.	M.			** *** * * * * * * * * * * * * * * * * *	·••••••
Elevation above sea lev	el at Top of	Tubing He	ad	201	The i	nformation	given is to l	e kept confide	ntial until

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No.	1, from	<u>43</u> to	3062	No. 4, fromto
No. 2	?, from	to	••••	No. 5, fromto
No. 3	3, from	to		No. 6, fromto

OIL SANDS OR ZONES

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.	
No. 2, from	to	feet.	
No. 3, from	to	feet.	·····
No. 4, from	to	feet.	

CASING BECOBD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	RIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-5/8"	24#	New	2821	Baker			Surface Pipe
4-1/2"	9.50#	New	30341	11	<u> </u>		Prod. String
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MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	where Set	NO. BACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
11"	7-5/8"	291'	200	Howco P & P		
6-3/4	4-1/2"	3043	50	11 11 11 11		
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					l	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

12-12-55 - Treated open hole formation from 3043-3062! with 8000 gallons 24 gr. oil

with 1# sand per gallon. Average inj. rate 10.8 bbls per minute.

Result of Production Stimulation Pumped 136 bbls oil, no water thru 2-3/3" tubing in 24 hours.

....Depth Cleaned Out.....

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ORD OF DRILL-STEM AND SPECIAL TEL 1

	If	drill-stem or othe	er special tests or a	levia	ation surveys were	made, submit report on	separ	ate sheet and attach herete	
					TOOLS (JSED			
	•					•		feet to	
					PRODUC	TION			
Put	to Produci	ng	December 2	22	, 19.55				
OII	L WELL:	The production	during the first 24	hou	irs was13	36barrels	of lic	uid of which 100	ie was
	was oil;% was emulsion;% water; and% water; and% was sediment. A.P.I.							A.P.I.	
GA	S WELL:	The production	during the first 24	hou	ırs was	M.C.F. plus		bar	rels of
		liquid Hydrocar	bon. Shut in Pressu	ır	lbs.				
Le	ngth of Tin	ne Shut in							
	-					ORMANCE WITH G	eog1	RAPHICAL SECTION OF STAT	
		INDIOATE DE	Southeastern New					Northwestern New Mexico	E).
Т.	Anhy			Т.	Devonian		Т.	Ojo Alamo	
T.	Salt		-	Т.	Silurian	·	T.	Kirtland-Fruitland	
B.	Salt			T.	Montoÿa		Т.	Farmington	
Т.	Yates			Т.	Simpson	••••	Т.	Pictured Cliffs	
Т.				Т.	McKee		Т.	Menefee	••••••
Т.	Queen	3041		Т.			Τ.	Point Lookout	
Т.	Grayburg.			Т.	Gr. Wash		Т.	Mancos	·····

T.	Anhy	T.	Devonian	Т.	Ojo Alamo
Т.	Salt	Т.	Silurian	Τ.	Kirtland-Fruitland
B.	Salt	Т.	Montoÿa	Т.	Farmington
Т.	Yates	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefee
Т.	Queen	Т.	Ellenburger	T.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	T.	Mancos
Т'.	San Andres	Т.	Granite	T.	Dakota
Т.	Gloricta	Τ.			Morrison
Т.	Drinkard	Т.		Т.	Penn
Т.	Tubbs	T.		Т.	
Т.	Abo	Т.		Т.	
Т.	Penn	Τ.		Т.	
Т.	Miss	Т.		Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	KARRAAA
C	7 41 260 1319 1517 1787 2089 2365 2450 2700 2801 3045 3062		Distance from Kelly Drive Bushing to Ground Caliche Med Bed & Jaliche Aed Bed Anhydrite Salt & Anhydrite Salt & Anhydrite Anhydrite Gypsum & Anhydrite Gypsum Anhydrite & Gypsum Anhydrite & Sand				<u>D.VIATION - TOTOO SURVAY</u> 1/2 - 1715'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 10, 1956

Company or Operator	Gulf Gil Corporation
Name 5 Z	Jans
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Address Box 2167, Hobbs, N. M.

Position or Title....Area Supt. of Prod.