

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

cell No. 2. in SM 1/4 of No. 1/4, of Sec. 23 T. 13-5 R. 31-1/2 Chapter 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	No. in SN 4 of No. 44, of Sec. 23 T. 13-S R. 31-S NMP GABLOCK SLEED Pool, Charges Coun 1 1980 feet from North line and 1980 feet from Sast Lin 1000, 22-13-31 If State Land the Oil and Gas Lesse No. is 3-7659 ag Commenced Receiver 9 19.55 Drilling was Completed Receiver 16 19.55 of Drilling Contractor Fact Filler Prize Frod Sec. 1822 School 16 19.55 of Drilling Contractor Fact Filler Prize Frod Sec. 1822 School 16 19.55 of Drilling Contractor Fact Filler Prize Frod Sec. 1822 School 16 19.55 of Drilling Contractor Fact Filler Prize Frod Sec. 1822 School 16 19.55 of Drilling Contractor Fact Filler Prize Frod Sec. 19.55 of Drilling Contractor Fact Filler Prize Frod Sec. 19.55 of Drilling Contractor Fact Filler Prize Frod Sec. 19.55 of Drilling Contractor Fact Filler Prize Frod Sec. 19.55 of Drilling Contractor Fact Filler Prize Frod Sec. 19.55 of Drilling Contractor Fact Filler Fil	LOCATI	Culf Oil		วท		O	haves State "	BAN A	
CABLOOK MUSCH Pool, Charges Control Color	CARTING RECORD Court Cou	·····	(Cot	mpany or Operator)	•			(2022)		
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Section 23-13-31 If State Land the Oil and Gas Lesse No. is 2-7659 December 9	If State Land the Oil and Gas Lesse No. is									
Hiling Commenced. December 9 , 19.55 Drilling was Completed	19.55 Drilling was Completed. December 16. 19.55									
The information given is to be kept confider to the property of the property o	of Drilling Contractor. Sox 5613 Roswells Name									
Dec	The information given is to be kept confidential uses a level at Top of Tubing Head. 14408! The information given is to be kept confidential uses a level at Top of Tubing Head. 19	illing Comr	menced	Decemb	<u>er 9</u>	19,5,5 Drillin	g was Completed.		MELLy,	ب.نز19
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New 3045!	MUDDING AND CEMENTING RECORD Prod. String Prod. String Size of Size of Cabing Size of Cabing	SIZE			AMOUNT			PERFORATIONS	PURPOS	E
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SIZE OF CASING WHERE NO. SACES METHOD GRAVITY AMOUNT OF MUD USED 11" 8-5/8" 293 1 175 Howco P & P	SIZE OF CASING			New	30451	н			Prod. Str	ing
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11 8-5/8" 293 175 Howco P & P	CASING SET OF GENERAL USED GRAVITY MUD USED				1		ING RECORD			<u></u> -
	5-3/4"4-1/2" 3057.51! 125 " " " " "				NO. SACES OF CEMENT	METHOD USED	: 6			
	5-3/4/4-1/2" 3\(\frac{3}{2}\)(*\(\frac{1}{2}\))(*\(\frac{1}{2}\)(*\(\frac{1}{2}\)(*\(\frac{1}{2}\))(*\(\frac{1}{2}\)(*\(\frac{1}{2}\)(*\(\frac{1}{2}\))(*\(\frac{1}{2}\)(*\(\frac{1}{2}\)(*\(\frac{1}{2}\))(*\(\frac{1}{2}\)(*\(\frac{1}{2}\))(*\(\frac{1}{2}\)(*\(\frac{1}{2}\))(*\(\frac{1}{2}\)(*\(\frac{1}{2}\))(*\(\frac{1}{2}\)(*\(\frac{1}{2}\))(*\(\frac{1}{2}\)(*\(\frac{1}{2}\))(*\(\frac{1}{2}\)(*\(\frac{1}{2}\))(*\(\frac{1}{2}\)(*\(\frac{1}{2}\))(*\(\frac{1}{2}\)(*\(\frac{1}{2}\))(*\(\frac{1}{2}\)(*\(\frac{1}{2}\))(*\(\frac{1}{2}\))(*\(\frac{1}{2}\)(*\(\frac{1}{2}\))(*\(\frac{1}{2}\)(*\(\frac{1}{2}\))(*\(\frac{1}{2}\))(*\(\frac{1}{2}\)(*\(\frac{1}{2}\))(*\(\frac{1}{2}\))(*\(\frac{1}{2}\))(*\(\frac{1}{2}\)(*\(\frac{1}{2}\))(*\(\frac{1}{2}\)(*\(\frac{1}{2}\))(*\(\frac{1}\))(*\(\frac{1}{2}\))(*\(\frac{1}\))(*\(\frac{1}{2}\))(*\(\frac{1}{2}\))(*\(\frac{1}{2}									
6-3/4 4-1/2 3057.51.		6-3/4	'4-1/2"	3057.51	125	11 11 11				
(Record the Process used. No. of Ots. or Gals. used, interval treated or shot.)	: EPONT TOP FREEE MEM. MU. U. U.W. VI WEN, MACH, MACH, MICHAEL WOODE VI SHOW!			/Record the	Process used. No	o. of Ots. or Ga	u. usea, interval	CICATOR OF BRIDE!		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 2-21-55 - Treated onen hole formation from 3057-3078 with 8000 gallons frac oil v	·	2_21_54	5 <u> Treste</u>	•					frac oil w	ith
12-21-55 - Treated open hole formation from 3057-3078' with 8000 gallons frac oil v	-21-55 - Treated open hole formation from 3057-3078' with 8000 gallons frac oil with	••••		d open hol	e formation	n from 3057	<u>-3078' with</u>	8000 gallons	frac oil w	ith.
12-21-55 - Treated open hole formation from 3057-3078' with 8000 gallons frac oil v	-21-55 - Treated open hole formation from 3057-3078' with 8000 gallons frac oil with			d open hol	e formation	n from 3057	<u>-3078' with</u>	8000 gallons	frac oil w	ith
12-21-55 - Treated open hole formation from 3057-3078' with 8000 gallons frac oil v	-21-55 - Treated open hole formation from 3057-3078' with 8000 gallons frac oil with	••••		d open hol	e formation	n from 3057	<u>-3078' with</u>	8000 gallons	frac oil w	ith
12-21-55 - Treated open hole formation from 3057-3078' with 8000 gallons frac oil was a sand per gallon. Average injection rate 10.3 bbls per minute.	-21-55 - Treated open hole formation from 3057-3078' with 8000 gallons frac oil with sand per gallon. Average injection rate 10.3 bbls per minute.	••••		d open hol	e formation	n from 3057 n rate 10.3	-3078' with	8000 gallons		
12-21-55 - Treated open hole formation from 3057-3078' with 8000 gallons frac oil w	-21-55 - Treated open hole formation from 3057-3078! with 8000 gallons frac oil with sand per gallon. Average injection rate 10.3 bbls per minute.	l∄ sand	per gallo	d open hol	e formation	n from 3057 n rate 10.3	-3078' with	8000 gallons		

CORD OF DRILL-STEM AND SPECIAL TEXAS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

-					-			feet tofeet to	
				PRODUC					
ut to Pro	ducing		December 23						
OIL WEL	L: The	production	n during the first 24 ho	ours was 10	Ю.Est.	barı	rels of lig	uid of which1	00 % wa
								% was	
			36.3			70 Water	, anu	,/0 was	seument. A.F.1
		·	-						
AS WEI	L: The	production	n during the first 24 ho	ours was		I.C.F. ph	us		barrels o
	liqu	id Hydroca	arbon. Shut in Pressure	lbs.					
Length of	Time Sh	ut in	·····						
PLEA	SE IND	ICATE B	ELOW FORMATION	TOPS (IN CONF	ORMANO	E WITH	I GEOGR	APHICAL SECTION	OF STATE):
			Southeastern New					Northwestern Ne	
•				. Devonian				•	
			T.					Kirtland-Fruitland Farmington	
			T	·				Pictured Cliffs	
			T.	•				Menefee	
			Т.	. Ellenburger	•••••		Т.	Point Lookout	
. Grayb	ourg		Т	. Gr. Wash			Т.	Mancos	
. San A	andres	•	T.	. Granite			т.	Dakota	•
				• •••••••••				Morrison	
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			T	•					
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				FORMATION	N RECO	RD			
From	То	Thickness in Feet	Format	tion	From	То	Thickness in Feet	s 2000 2	XXX
0	75 200 298 1355 1445 1871 2035 2470 2580 2690 2770 3115		Distance from Bushing t Red Bed Sand & Red Be Red Bed & Anh Anhydrite Salt & Anhydrite Anhydrite Anhydrite Gypsum Anhydrite Flugged back	o Ground d ydrite ite ypswm				<u>DEVIATION - 3</u> 3/4 - 2	
					complete a	and corre	ct record o	NEEDED of the well and all wor	
Company	or Opera	tor	Sulf Oil Sorpo					Hobbs, N. M.	(Date)