

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.  
(Address)

LEASE Chaves State "BM" A WELL NO. 8 UNIT G S 23 T 13-S R 31-E  
DATE WORK PERFORMED Dec. 17-19, 1955 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 81 Jts (3045') 4-1/2" OD 9.50# Gr H-40 and J-55 SS casing. Set and cemented at 3057' with 125 sacks regular cement. Plug at 3019'. Maximum pressure 600#. Job complete by Howco 9:45PM 12-17-55.

After waiting over 30 hours, tested 4-1/2" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 3019-3057'. Tested below casing shoe with 800# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name *C. M. Leeder*  
Title Area Supt. 4  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *C. M. Leeder*  
Position Asst. Area Supt. of Prod.  
Company Gulf Oil Corporation