

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)<sup>31</sup>

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.

(Address)

LEASE Chaves State "BM" A WELL NO. 8 UNIT G S 23 T 13-S R 31-E

DATE WORK PERFORMED Dec. 10-11, 1955 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 9 Jts (284') 8-5/8" OD 24# Gr J-55 SS casing. Set and cemented at 293' with 175 sacks regular cement. Plug at 265'. Maximum pressure 150#. Circulated approximately 30 sacks cement. Job complete by Howco 8:30AM 12-10-55.

After waiting over 24 hours, tested 8-5/8" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 265-293'. Tested below casing shoe with 400# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name

Title

Date

C. M. Kuder  
Engineer District 1  
DEC 13 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Company

E. J. Taylor  
Area Supt. of Prod.

Gulf Oil Corporation