NO. OF COPIES RECEIVE	.D								Form	C-105		
DISTRIBUTION	DISTRIBUTION								Revis	sed 1-1-65		
SANTA FE	NEW MEXICO OIL CONSERVATION CO						COMMIS	SION	1	rte Type of Lease		
FILE							OMPLETION REPORT AND LOG			XX Fee		
U.S.G.S.		† † † † † † † † † † † † † † † † † † †	LLL COMI L	L HOR OR	IVE C		1 1(2)	(1 /110 200	5. State C	Oil & Gas Lease No.		
LAND OFFICE		11		•					: E-7	659		
OPERATOR									MILL			
la. TYPE OF WELL						 				greement Name		
OIL GAS DRY DRY OTHER WATER INJ. WELL										QUEEN UNIT		
b. TYPE OF COMPLETION										8. Farm or Lease Name		
NEW WOR	K R	DEEPEN	PLUG BACK	DIFF.	a. 🗍	OTHER	PLUG	ED	TRAC	TRACT NO. 34		
2, Name of Operator										0.		
GREAT WESTERN DRILLING COMPANY										- 16		
3. Address of Operator										10. Field and Pool, or Wildcat		
P. O. BOX 1659 MIDLAND TX 79701										CAPROCK QUEEN		
4. Location of Well												
1 												
UNIT LETTER P LOCATED 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM												
										A VIIIIII		
THE EAST LINE OF S	SEC.	23 TW	. 13-S RG	ε. 31-E	NMPM	IIIIII	$///\chi/$		CHAV			
15. Date Spudded	16. Date	T.D. Rec	ached 17. Date	Compl. (Read	ly to P	<i>'rod.)</i> 18. E	levations	(DF, RKB, RT,	GR, etc.) 1	9. Elev. Cashinghead		
8-7-55	8	-17-55	Back T.D.				GR 440)8 '	-			
20. Total Depth		21, Plug	Back T.D.			← Compl., How	23. II	tervals , Rote	ary Tools	Cable Tools		
3075 '	ļ			10,01	ny .		-	rilled By 0-	30751			
24. Producing Interval(s), of this	completio	n – Top, Botton	r., Name	 -			•		25. Was Directional Survey		
										Made NO		
26. Type Electric and O	ther Log	Run							27.	Was Well Cored		
										NO		
28.			CA	SING RECOR) (Rep	ort all strings	set in we	1)				
CASING SIZE	WEIG	HT LB./F	T. DEPT	H SET	HOL	ESIZE	C	EMENTING RE	CORD	AMOUNT PULLED		
7-5/8"	2	6.40#	302	302'		11"		200 sx		NONE		
43"			3057	_	6-3/4"		75 sx			1204.47'		
		2				•						
29.		LIN	ER RECORD				30.		TUBING RE	CORD		
SIZE	то	P	воттом	SACKS CEM	ENT	SCREEN	s	IZE D	EPTH SET	PACKER SET		
										-		
31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FR									, CEMENT S	SQUEEZE, ETC.		
DEPTH INTERVAL								AMO	AMOUNT AND KIND MATERIAL USED			
Onen	hole	3057 '-	3075									
open	nore	3037	30,3									
33.					PROD	UCTION						
Date First Production		Product	ion Method (Flo	wing, gas lift	, pump	ing - Size and	type pum	p)	Well Sta	itus (Prod. or Shut-in)		
							•		PLUG	GED		
Date of Test	Hours T	'ested	Choke Size	Prod'n. Fo		011 - Bbl.	Сав -	- MCF Wo	ter - Bbl.	Gas - Oil Ratio		
				Test Perio	od							
Flow Tubing Press.	Casing	Pressure	Calculated 2	4- Oil - Bbl.		Gas - M	CF	Water - Bbl.	C	oil Gravity - API (Corr.)		
			Hour Rate	_		1						
34. Disposition of Gas (Sold, use	d for fuel,	vented, etc.)					Te	st Witnessed	Н Ву.		
Ì												
35. List of Attachments												
36. I hereby certify that	the info	mation-ch	own on both sid	es of this form	is tru	e and complet	e to the be	est of my knowle	edge and beli	i e f.		
1	7		5 55511 514	. = , ,0111			-					
7/10	00	λ				General	Super	Lntendent	_	2-11-76		
SIGNED				TITLI	Ē				DATE			