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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7659
7. Unit Agreement Name ROCK QUEEN UNIT
8. Farm or Lease Name TRAIL NO. 34
9. Well No. 2-16
10. Field and Pool, or Wildcat CAPROCK QUEEN
12. County CHAVES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WATER INJECTION WELL
2. Name of Operator GREAT WESTERN DRILLING COMPANY
3. Address of Operator P. O. BOX 1659 MIDLAND TX 79701
4. Location of Well UNIT LETTER P 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 23 TOWNSHIP 13-S RANGE 31-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) GR 4408'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Temporarily abandoned in May of 1971.

Request permission to plug & abandon well, due to offset producers cutting high percentages of water, which is not economical to produce.

Proposed plugging procedure is as follows: Note - mud laden fluid will be used between all plugs.

- 100' cement plug @ bottom.
- 100' cement plug @ stub of production casing cut.
- 100' cement plug @ surface casing shoe.
- 10 sx cement plug @ surface.
- Steel marker, 4" dia., set in concrete w/4' above GL with lease name, well no., location, unit letter, section, township and range.

*100' plug @ top of Stub of Seal
if exposed.*

Notice will be given when final cleanup has been made and location is ready for inspection.

Proposed plugging date is Dec., 1975.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. H. Belland* TITLE General Superintendent DATE 10-8-75

APPROVED BY Oil & Gas Insp. TITLE OIL & GAS DATE 10-10-75

CONDITIONS OF APPROVAL, IF ANY: