NEW MEXICO OIL CONSERVATION COMMISSION HOSES OFFICE OCC MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office	ce as per Con	nmission Rule	80609 PH 3:41
COMPANY Gulf Cil Corporation - B	ox 2167, Hobb dress)	es, N. M.	
LEASE Chaves State *BM* C WELL NO.	1 UNIT F	S 23 T	13-S R 31-E
DATE WORK PERFORMED Aug. 15-16, 1			
This is a Report of: (Check appropriate	block)	Results of Test	of Casing Shut-off
Beginning Drilling Operations		Remedial Work	
Plugging		Other	
Detailed account of work done, nature an	d quantity of r	naterials used a	and results obtained
Ran 92 Jts and cut Jt (3050°) 4-1/2° Of comented at 3057° with 75 sacks regular co 800%. Job complete by Howco 10:30AM 8-15.	ement. Flug a -55.	t 3022 • Maximu	a pressure
After waiting over 30 hours, tested 4-3 drop in pressure. Drilled cement plug from casing shoe with 400# for 30 minutes. No	on 30221 to 202	Mr 3057 . Test	inutes. No ed below
oming since with those tor 30 stringes, No	drop in press	ure.	
FILL IN BELOW FOR REMEDIAL WORK	REPORT\$ O	NLY	······································
Original Well Data:			
DF Elev. TD PBD Tbng. Dia Tbng Depth C	Prod. Int. oil String Dia	* ***	
Perf Interval (s)	on String Dia,	On Str	ing Depth
· · · · · · · · · · · · · · · · · · ·	ing Formation	n (s)	
RESULTS OF WORKOVER:		BEFORE	AFTER
			·
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day			
Witnessed by		(Com	pany)
OIL CONSERVATION COMMISSION	above is tru	tify that the infe e and complete	ormation given
Name What all Manta	my knowled	ge.	
Title Engineer District 1	Name Position	~ + ×	Def &
Date AUC 22 1955	Company	Area Supt. of	71
	- J	Gulf Oil Corpor	THALL J.COTT