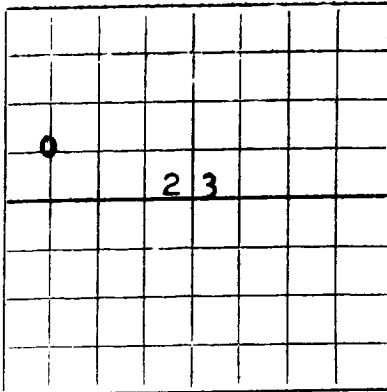


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

White-Geror Oil Corporation

State

(Company or Operator)

(Lease)

Well No. 4, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 23, T. 13S, R. 31E, NMPM.

Drickey Queen

Pool,

Chaves

County.

Well is 1980 feet from North line and 660 feet from West lineof Section 23. If State Land the Oil and Gas Lease No. is ?Drilling Commenced 1-21, 1955. Drilling was Completed 2-22, 1955.Name of Drilling Contractor Southwestern Drilling CompanyAddress Lovington, New MexicoElevation above sea level at Top of Tubing Head DF 4426. The information given is to be kept confidential until No, 19 .

OIL SANDS OR ZONES

No. 1, from 3039 to 3050 No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 125' to 155' feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"		X	224'				Water shut off
5 1/2"		X	3056'				Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8"	224'	125			
	5 1/2"	3056'	100			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Natural, Perforate casing from 3038-3051

Result of Production Stimulation 1 PP 198 BOPDDepth Cleaned Out 3054'

FORM OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3056 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 2-22 19 55

OIL WELL: The production during the first 24 hours was 198 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37

GAS WELL: The production during the first 24 hours was TSTM M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	1450	T. Devonian		T. Ojo Alamo			
T. Salt	1510	T. Silurian		T. Kirtland-Fruitland			
B. Salt	2130	T. Montoya		T. Farmington			
T. Yates	2285	T. Simpson		T. Pictured Cliffs			
T. 7 Rivers		T. McKee		T. Menefee			
T. Queen	3038	T. Ellenburger		T. Point Lookout			
T. Grayburg		T. Gr. Wash.		T. Mancos			
T. San Andres		T. Granite		T. Dakota			
T. Glorieta		T.		T. Morrison			
T. Drinkard		T.		T. Penn.			
T. Tubbs		T.		T.			
T. Abo		T.		T.			
T. Penn.		T.		T.			
T. Miss.		T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	125	125	Caliche				
125	155	30	Water Sand				
155	1450	1295	Red Shale				
1450	1510	60	Anhydrite				
1510	2130	620	Salt				
2130	2285	155	Anhy & Red Sh				
2285	2400	115	Yates, Red Sd.				
2400	3038	638	Red Sh, Salt & some Red Sd.				
3038	3050	12	Grey Sd w/oil St.				
3050	3056	6	Anhy.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

3-17-55

Company or Operator White-Geror Oil Corp. Address
Name Position or Title Consulting Geologist
C. D. SANDS
303 Green Acres
Hobbs, New Mexico