

DUPLICATE

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Chaves State "A" A WELL NO. 2 UNIT ES 24 T 13-S R 31-E
DATE WORK PERFORMED 1-22, 23-56 POOL Caprock-Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 8 joints (249') 8-5/8" OD 24# Gr J-55 SS casing. Set and cemented at 257'
with 175 sacks Regular Neat Cement. Plug at 225'. Maximum Pressure 150#. Circulated
approximately 25 sacks cement - Job completed by Howco 1:PM 1-22-56.

After waiting over 24 hours, tested 8-5/8" casing with 1000# for 30 minutes.
No drop in pressure. Drilled cement plug from 225-257'. Tested below casing shoe
with 500# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name I. M. Lieder
Title Engineer District 7
Date 1-23-56

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name B. F. Taylor
Position Area Supt. of Prod.
Company Gulf Oil Corporation

