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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Free ☐
5. State Oil & Gas Lease No.	
B-9359	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☐ OTHER <u>WATER INJECTION</u>
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
ROCK QUEEN UNIT <u>24</u>
8. Farm or Lease Name
TRACT NO. 10

2. Name of Operator	
GREAT WESTERN DRILLING COMPANY	
3. Address of Operator	
P. O. BOX 1659 MIDLAND TX 79701	
4. Location of Well	

9. Well No.
24 -14
10. Field and Pool, or Wildcat
CAPROCK QUEEN

UNIT LETTER <u>N</u>	LOCATED <u>1980</u>	FEET FROM THE <u>WEST</u>	LINE AND <u>660</u>	FEET FROM
THE <u>SOUTH</u>	LINE OF SEC. <u>24</u>	TWP. <u>13-S</u>	RGE. <u>31-E</u>	NMPM

12. County
CHAVES

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casing Head
10-30-55	11-8-55		GR 4407'	

20. Total Length	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled by Rotary Tools	24. Intervals Drilled by Cable Tools
3068'			0-3063'	3063'-3068'

24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made
		NO

26. Type Electric and Other Log(s) Run	27. Was Well Cased
	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	298	12 1/2"	200 sx	NONE
5 1/2"	14#	3063'	7 7/8"	100 sx	1145.72'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforator Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
						PLUGGED	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>John Ballard</u>	TITLE <u>General Superintendent</u>	DATE <u>2-3-76</u>