



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED
WELL RECORD 12

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Great Western Drilling Company
(Company or Operator)

State "N.M."
(Lease)

Well No. 1, in NE 1/4 of SE 1/4, of Sec. 24, T-13-S, R-31-W, NMPM.

Caprock-Guerra Pool, Chaves County.

Well is 2310 feet from East line and 2310 feet from North line of Section 24. If State Land the Oil and Gas Lease No. is E-7630.

Drilling Commenced October 11, 1957. Drilling was Completed October 30, 1957.

Name of Drilling Contractor Thomas Drilling Company

Address Box 2646, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 4407 ft. The information given is to be kept confidential until No, 19.

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24	New	311'	Tex. Pat.	None	None	S.P.
5 1/2"	14	New	3059'	Float	1000'	None	Prod. String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	320'	200	Pump & Plug	9.5	150 bbls.
7 3/4"	5 1/2	3066'	100	Pump & Plug	9.8	200 bbls.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This well was drilled from 3060' to 3069' by cable tools. Produced 50 bbls. of salt water with trace of oil in 24 hours.

Result of Production Stimulation

Depth Cleaned Out 3069' C.T.

F O R M OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3066 feet, and from feet to feet.
Cable tools were used from 3060 feet to 3069 feet, and from feet to feet.

PRODUCTION

Put to Producing Dry hole, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1425	T. Devonian	T. Ojo Alamo
T. Salt	1537	T. Silurian	T. Kirtland-Fruitland
B. Salt	2186	T. Montoya	T. Farmington
T. Yates	2295	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	2425	T. McKee	T. Menefee
T. Queen	3042	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Caliche				
330	1425	1095	Red Beds				
1425	1537	112	Anhydrite				
1537	2186	549	Salt				
2186	2295	109	Anhy. & Salt				
2295	2425	130	Sand				
2425	3042	617	Anhy., Dolo. & Red Beds				
3042	3060	18	Red Sand, Anhy.				
3060	3071	11	Gray & White Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

December 18, 1957 (Date)
Company or Operator Great Western Drilling Company Address Box 1659, Midland, Texas
Name O. J. Lewis Position or Title General Superintendent