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Form C-105
Revised 1-1-66

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5663	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>WATER INJ. WELL</u>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <u>PLUGGED</u>

7. Unit Agreement Name
ROCK QUEEN UNIT
8. Farm or Lease Name
TRACT NO. 25

2. Name of Operator	
GREAT WESTERN DRILLING COMPANY	
3. Address of Operator	
BOX 1659 MIDLAND TX 79701	

9. Well No.
2-12
10. Field and Pool, or Wildcat
CAPROCK QUEEN

4. Location of Well	
UNIT LETTER <u>L</u>	LOCATED <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE OF SEC. <u>24</u> TWP. <u>13-S</u> RGE. <u>31-E</u>

12. County
CHAVES

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-11-56	1-19-56		GR 4404'	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3072'				0-3072'	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
	NO

26. Type Electric and Other Logs Run	27. Was Well Cored
	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	258'	11"	150 sx	NONE
4-1/2"	9.50#	3060'	7-7/8"	75 sx	1,085'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	500' of tbg left in hole @ 2108'-1608'. Plugging string.

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
			PLUGGED

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>2h. Dallen</u>	TITLE <u>General Superintendent</u>	DATE <u>2-11-76</u>