



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation
(Company or Operator)

Chaves State "AH" A
(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 24, T. 13-S, R. 31-E, NMPM.
Crockett-Queen Pool, Chaves County.

Well is 1980 feet from South line and 660 feet from West line
of Section 24-13-31. If State Land the Oil and Gas Lease No. is 4-5663

Drilling Commenced 1-11, 1956. Drilling was Completed 1-19, 1956.

Name of Drilling Contractor P. M. Miller Drilling & Production Company
Address Box 5613, Roswell, New Mexico

Elevation above sea level at Top of Tubing Head 4404'. The information given is to be kept confidential until
19.

OIL SANDS OR ZONES

No. 1, from 3060' to 3072' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	248'	Baker			Surface Pipe
4-1/2"	9.50#	New	3052'	Larkin			Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	258'	150	Pump & Plug		
7-7/8"	4-1/2"	3060'	75	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open hole formation thru 4-1/2" casing from 3060-3072' with 8000 gallons
gelled lease oil with 1# sand per gallon. Injection rate 11.5 bbls per minute.

Result of Production Stimulation Pumped 204 bbls oil, no water thru 2-3/8" tubing 24 hours.

CORD OF DRILL-STEM AND SPECIAL TA

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3072 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 6, 1956

Oil Well: The production during the first 24 hours was 204 barrels of liquid of which 100% was
oil, 0% was emulsion; 0% water; and 0% was sediment. A.P.I.
Gravity 33.1

Gas Well: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1483'	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
T. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3059'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Clinton	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	7		Distance from Top Kelly Drive Pushing to Ground				DEVIATION - TOLCO SURVEY
	263		Surface Sand and Caliche				
	1575		Red Bed				1/2 - 2125'
	2242		Salt and Anhydrite				1/4 - 2200'
	2290		Anhydrite				3/4 - 2476'
	2435		Anhydrite and Gypsum				
	3072		Anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator Gulf Oil Corporation
Name E. J. Taylor

February 28, 1956
(Date)
Address Box 2167, Hobbs, New Mexico
Position or Title Area Supt. of Prod.