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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-61

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-5663	

1d. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>WATER INJ. WELL</u>										ROCK QUEEN UNIT	
1e. TYPE OF COMPLETION										8. Farm or Lease Name	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>PLUGGED</u>										TRACT NO. 26	
2. Name of Operator										9. Well No.	
GREAT WESTERN DRILLING COMPANY										24-16	
3. Address of Operator										10. Field and Pool, or Wildcat	
P. O. BOX 1659 MIDLAND TX 79701										CAPROCK QUEEN	
4. Location of Well											
UNIT LETTER <u>P</u> LOCATED <u>330</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>990</u> FEET FROM											
THE <u>EAST</u> LINE OF SEC. <u>24</u> TWP. <u>13-S</u> RGE. <u>31-E</u> NMPM										12. County	
										CHAVES	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
9-30-56		10-12-56				GR 4393'					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled by		24. Retary Tools			
3055'						0-3055'					
24. Producing Interval(s), of this completion — Top, Bottom, Name										25. Was Directional Survey Made	
										NO	
26. Type Electric and Other Logs Run										27. Was Well Cored	
										NO	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24#		151'		10"		100 sx		None	
4 1/2"		9.5#		3046'		7 7/8"		200 sx		1014'	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
30. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Open hole 3046'-3055'						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)			
								PLUGGED			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Sh. B. Allen</u>				TITLE <u>General Superintendent</u>				DATE <u>1-26-76</u>			