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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5663	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: WATER INJECTION WELL		7. Unit Agreement Name
1. Name of Operator		ROCK QUEEN UNIT 24
2. Address of Operator		8. Farm or Lease Name
P. O. BOX 1659 MIDLAND TX 79701		TRACT NO. 26
3. Address of Operator		9. Well No.
P. O. BOX 1659 MIDLAND TX 79701		24-16
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER P , 330 FEET FROM THE SOUTH LINE AND 990 FEET FROM		CAPROCK QUEEN
THE EAST LINE, SECTION 24 , TOWNSHIP 13-S , RANGE 31-E , NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
GR 4393'		CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Temporarily abandoned in February of 1971.

Request permission to plug and abandon Well No. 24-16 (W.I.) due to offset producers cutting high percentages of water, which is not economical to produce.

Proposed plugging procedure is as follows: Note-Mud laden fluid will be used between all plugs.

- 100' cement plug @ bottom.
 - 100' cement plug @ stub of production casing cut.
 - 100' cement plug @ surface casing shoe.
 - 10sx cement plug @ surface.
 - Steel marker, 4" dia., set in concrete w/4' above GL with lease name, well No., location, unit letter, section, township and range.
- 100' PLUG @ TOP & BTM OF SALT IF EXPOSED*

Notice will be given when final cleanup has been made and location is ready for inspection.

Proposed plugging date is Dec., 1975.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jh. Beilken* TITLE General Superintendent DATE 10-8-75

APPROVED BY Oil & Gas TITLE Oil & Gas DATE 10-8-75

CONDITIONS OF APPROVAL, IF ANY: THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103