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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-005-00847

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WATER INJECTION WELL		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator GREAT WESTERN DRILLING COMPANY		5. State Oil & Gas Lease No. E-5663
3. Address of Operator P. O. BOX 1659 MIDLAND TX 79701		7. Unit Agreement Name ROCK QUEEN UNIT 24
4. Location of Well UNIT LETTER J 1650 FEET FROM THE SOUTH LINE AND 2310 FEET FROM THE EAST LINE, SECTION 24 TOWNSHIP 13-S RANGE 31-E NMPM.		8. Farm or Lease Name TRACT NO. 26
15. Elevation (Show whether DF, RT, GR, etc.) GR 4397.4'		9. Well No. 2-10
		10. Field and Pool, or Wildcat CAPROCK QUEEN
		12. County CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMOCC NOTIFIED

- 1/24/76 - Rigged up csg. pullers. Ran tbg tagged bottom @ 3025'. Spotted 25 sx plug 3025'-2810'. Pulled 30 jts tbg. Not witnessed by NMOCC.
- 1/26/76 Re-ran tbg. Tagged cement plug @ 2780'(245') plug. Pulled tbg, cut off 8-5/8" from around production string, no braden head. Rigged up csg. jacks. Worked pipe to 80,000#, jumped collar @ top of string. Welded collar back on. Re-stretched pipe and shot @ 1506'. Worked pipe to 130,000#, would not come loose. Not witnessed by NMOCC.
- 1/27/76 Shot pipe @ 1292' & 1000'. Worked pipe free @ 1000'. Pulled & recovered 27 jts.(995.82') 5 1/2"OD, 14#/ft. csg., rough looking. Displaced hole w/10# brine mi w/25#/bbl brine gel to 2780'. Set 20 sx plug 1050'-944'. Set 30 sx plug from 225'-123'. Set 10 sx plug @ surface w/dry hole marker. Note: Mud laden fluid used between plugs. Not witnessed by NMOCC.

PLUGGED AND ABANDONED 1/22/76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

2h Bullard

General Superintendent

DATE 1-29-76

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 8 1976