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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-5663

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> WATER INJECTION WELL	7. Unit Agreement Name
2. Name of Operator	ROCK QUEEN UNIT <i>24</i>
3. Address of Operator	8. Farm or Lease Name
P. O. BOX 1659 MIDLAND TX 79701	TRACT NO. 26
4. Location of Well	9. Well No.
UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>2310</u> FEET FROM	10 -10
THE <u>EAST</u> LINE, SECTION <u>24</u> TOWNSHIP <u>13-S</u> RANGE <u>31-E</u> NMPM.	10. Field and Pool, or Wildcat
	CAPROCK QUEEN
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
GR 4397.4'	CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Temporarily abandoned in November of 1967

Request permission to plug and abandon well, due to offset producers cutting high percentages of water, which is not economical to produce.

Proposed plugging procedure is as follows: Note - Mud laden fluid will be used between all plugs.

- 100' cement plug @ bottom
 - 100' cement plug @ stub of production casing cut.
 - 100' cement plug @ surface casing shoe.
 - 10 sx cement plug @ surface.
 - Steel marker, 4" dia., set in concrete w/4' above GL with lease name, well no., location, unit letter, section, township and range.
- 100' plug @ top of 1st m of Salt if it prod.*

Notice will be given when final cleanup has been made and location is ready for inspection.

Proposed plugging date is Dec., 1975.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L. H. Ballantyne* TITLE General Super intendent DATE 10-8-75

APPROVED BY *L. H. Ballantyne* TITLE Oil & Gas Insp. DATE 10-8-75

CONDITIONS OF APPROVAL, IF ANY: