

**Santa Fe, New Mexico**

OCT 29 AM 7:11

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Salsich, McGrath and Smith**  
(Company or Operator)

Chaves State "AN"  
(Loan)

Well No. 2, in NW ¼ of SE ¼, of Sec. 24, T. 138, R. 31E, NMPM.

Caprock-Queen.....Pool,.....Chavas.....County.

Well is 1650 feet from South line and 2310 feet from East line  
of Section 24. If State Land the Oil and Gas Lease No. is E 5663

Drilling Commenced.....10/12/56....., 19..... Drilling was Completed.....10/21/56....., 19.....

Name of Drilling Contractor.....Jennings Drilling Company.....

Address..... **Hobbs, New Mexico** .....

Elevation above sea level at Top of Tubing Head..... 1397.1..... The information given is to be kept confidential until  
..... 10/21/56....., 19.....

## OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. ....

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	21#	Used	175	Howco			Surface
5-1/2	14#	Used	3063	Howco		Open hole	Oil string

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	175	100 to surf	circ to surf		
7-7/8	5-1/2	3063	150	-		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

## Nature 1

### Result of Production Stimulation.

## Dentist Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from.....**0**.....feet to.....**3067**.....feet, and from.....feet to.....feet.

Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

Put to Producing.....**10/24**....., 19**56**.....

OIL WELL: The production during the first 16 hours was 100 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 36°

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Northwestern New Mexico

T. Anhy.....	<b>1150</b>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<b>1570</b>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<b>2210</b>	T. Montoya.....	T. Farmington.....
T. Yates.....	<b>2300</b>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	<b>2430</b>	T. McKee.....	T. Menefee.....
T. Queen.....	<b>3064</b>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

~~October 25, 1956~~

.....  
(Date)

Company or Operator.....**Salsich, McGrath and Smith**

Address.....Box 2777, Midland, Texas

Name.....Pomeroy Smith

Position or Title.....**Partner**